

**CNG Producing
Company**

CNG COMPANY

March 16, 1992

Mr. Ed Forsman
U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

MAR 18 1992

DIVISION OF
OIL GAS & MINING

RE: River Bend Unit
Application for Permit to Drill
River Ben Unit 5-19F
Section 19-T10S-R20E

Gentlemen:

Enclosed please find original and two copies of the subject applications. Attachment to this application includes the following:

Attachment No. 1	Location
Attachment No. 2	Certification Statement
Attachment No. 3	BOP Stack Schematic
Attachment No. 4	Drilling Plan
Attachment No. 5	13 Point Surface Use Plan
Attachment No. 6	Water Source and Access Route
Attachment No. 7	Water Permit

CNG PRODUCING COMPANY is requesting all information be held confidential.

It would be appreciated if this permit could be expedited since drilling is planned to begin on April 20, 1992.

Should you have any questions please feel free to contact either myself at (504) 593-7739 or the project engineer, David Linger at (504) 593-7779.

Very truly yours,

Carol S. Guiteau

Carol S. Guiteau,
Regulatory Reports Asst.

Enclosure

cc: Utah Board of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ☒ CONFIDENTIAL
(Other instruction
on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. U-013769-A	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME River Bend Unit	
2. NAME OF OPERATOR CNG Producing Company			8. FARM OR LEASE NAME RBU	
3. ADDRESS OF OPERATOR CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000			9. WELL NO. 5-19F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 1100' FWL & 2570' FNL Section 19, T10S, R20E At proposed prod. zone			10. FIELD AND POOL, OR WILDCAT Island NB 1030	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles SW of Oray			11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA 19-T10S-R20E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line if 1100')		16. NO. OF ACRES IN LEASE 791.86	17. NO. OF ACRES ASSIGNED TO THIS WELL 80	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS L 1,950'		19. PROPOSED DEPTH 7,500' WSTC	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5161' GR			22. APPROX. DATE WORK WILL START April 20, 1992	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,500	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" , 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch	3,900'
Chapita Wells	5,150'
Uteland Buttes	6,250'

CNG Producing Company respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>David L. Linger</u> <i>WF</i>		TITLE <u>Senior Drilling Eng.</u>		DATE <u>03-16-92</u>	
(This space for Federal or State office use)		APPROVAL DATE		DATE: <u>3-25-92</u>	
PERMIT NO. <u>43-047-30013</u>		TITLE		BY: <u>[Signature]</u>	
APPROVED BY		DATE		WELL SPACING: <u>1649-2-3</u>	
CONDITIONS OF APPROVAL, IF ANY:					

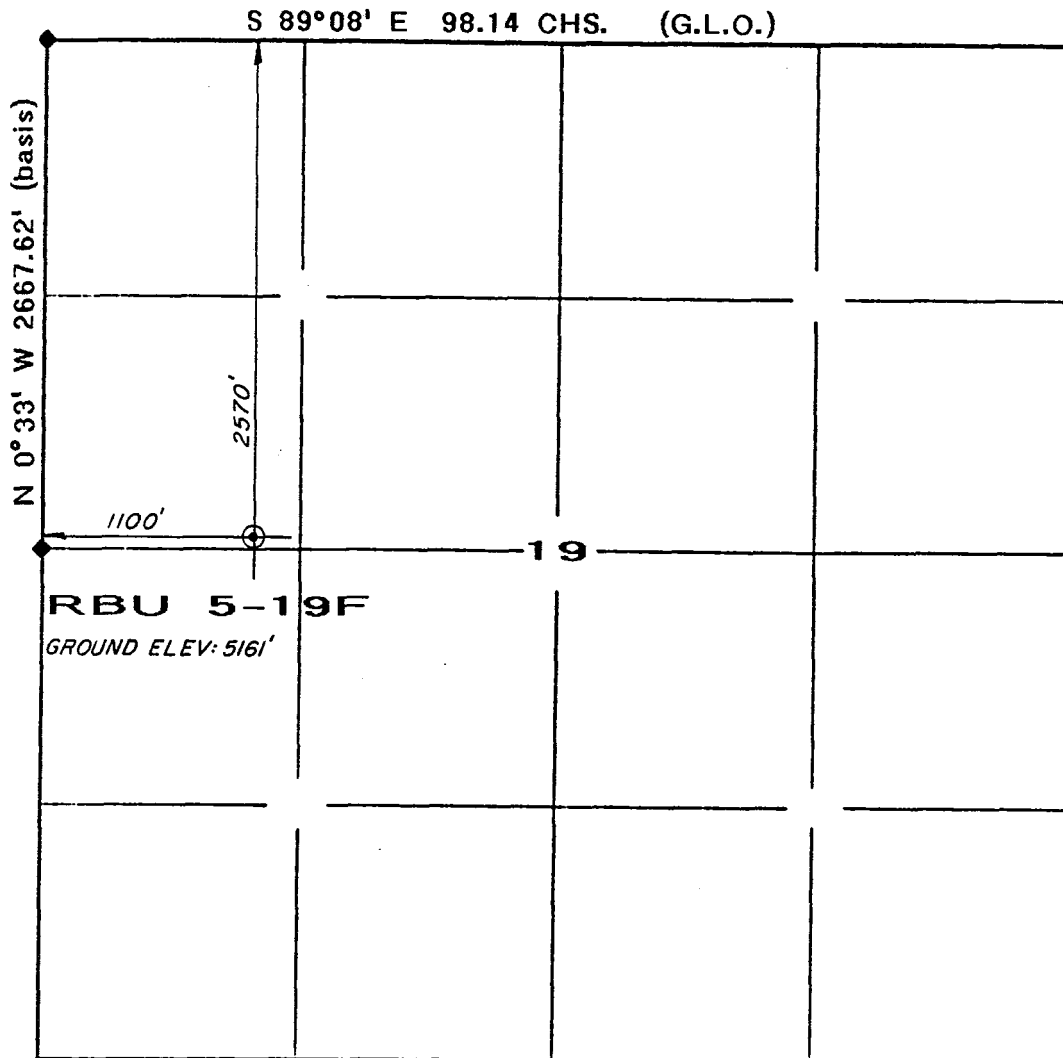
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 5-19F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 19, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

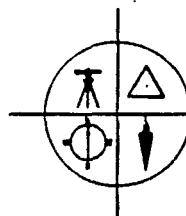
- ◆ Original corner monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, as was the U.S.G.S. map.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor/Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

19 Feb. '92

79-128-225

CONFIDENTIAL

DRILLING PLAN
APPROVAL OF OPERATIONS

March 16, 1992

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 5-19F

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3900'
Green River Tongue	4250'
Wasatch	4500'
Chapita Wells	5150'
Uteland Buttes	6250'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	3900'	Oil Zone
Chapita Wells	5150'	Gas Zone
Uteland Buttes	6250'	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80 & K-55, 0'- 7500' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

See Attachment No. 2, Attached.

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

River Bend Unit 5-19F
March 16, 1992

CONFIDENTIAL

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. CEMENT SYSTEMS

SURFACE

- ± 224 Sks. 25:75 Poz G cement, 2% CaCl₂ , .25#/Sk D-29 Flake

PRODUCTION

Lead Slurry - ± 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Tail Slurry - ± 335 sk RFC 10-0 (thixotropic).

12. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 20, 1992
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75 % excess.

SPACER:

Pump 20 BBLS lightly gelled water followed by 5 BBLS fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± - 224 SK 25:75 Poz G "Tail-In" Cement, 2% S-1 Cacl₂, .25#/sk D-29 Celloflake.

Weight	15.40 lb/gal
Yield	1.11 ft ³ /sk
Water	4.71 gal/sk

Thickening Time at 118° 1:42min.

Compressive Strength at 80°	8 hrs. 750 psi
	16 hrs. 1800 psi
	24 hrs. 2400 psi

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

NOTE - DS will at no charge (unless used), in addition to the casing cement, have 100 sk of cement, Cacl₂ for 2% by volume, and 80' to 100' of 1" tubing on location for top out job should cement not be returned to surface.

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.

Lead cement slurry to fill from 750' above top pay zone to surface.

Tail cement slurry to fill from TD to 750' above the pay zone.

Both volumes are calculated using 15% excess.

SPACER:

(DAP Mud System) 20 BBL CW-100 (Sodium Silicate); 20 BBL Water

(KCL Mud System) 10 BBL water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbl of displacement.

CEMENT SYSTEMS

Lead Slurry

± - 195 sk DS Hi-Lift, 3% D-44 Salt, 10#/sk D-42 Kolite, .25#/sk D-29 Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4hrs +
Compressive Strengths in 24 hrs.	375 psi
Fluid Loss	240 cc/30 min.

Tail Slurry

± - 335 sk RFC 10-0 (thixotropic).

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165 deg. BHCT	min.
Compressive Strength in 12 hrs.	845 psi
24 hrs.	1470 psi

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

CONFIDENTIAL

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: RBU 5-19F

Lease Number: U-013769-A

Location: SW/4 OF NW/4 Sec. 19 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.

First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONFIDENTIAL

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 2,000' starting @ existing road in NW/NW Sec. 19
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - _____
 - e. Drainage design - Bar Pits
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - _____

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

____ Right-of-Way Application needed.

____ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)
- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
 - (2) Dimensions of facilities
 - (3) Construction methods and materials
 - (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the West Side

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

CONFIDENTIAL

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description OSC # 1 Sec. 17-T10S R20E
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings
 - (2) Sewage
 - (3) Garbage (trash) and other waste material
 - (4) Salts
 - (5) Chemicals
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Evaporate in pit, no oil anticipated.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/shall not) be lined.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

— To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

— To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

— Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

CONFIDENTIAL

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Northwest Corner

The flare pit will be located downwind of the prevailing wind direction on the North or Northeast
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: North Center of Location

Access to the well pad will be from the: Northeast

X Diversion ditch(es) shall be constructed on the South
side of the location (above / below) the cut slope, draining to the _____.

____ Soil compacted earthen berm(s) shall be placed on the _____
side(s) of the location between the _____.

____ The drainage(s) shall be diverted around the _____
side(s) of the well pad location.

____ The reserve pit and/or pad location shall be constructed long and
narrowed for topographic reasons _____.

X The Southeast corner of the well pad will be rounded off to
avoid the wash.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

CONFIDENTIAL

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

CONFIDENTIAL

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: _____

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

CONFIDENTIAL

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

CONFIDENTIAL

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

- ☐ No construction or drilling activities shall be conducted between _____ and _____ because of _____

- ☐ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- ☐ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- ☐ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- ☐ No cottonwood trees will be removed or damaged.
- ☒ A silt catchment dam will be constructed according to BLM specifications approximately Southwest and the basin will be constructed East of the location, where flagged.
- _____

13. Lessee's or Operators Representative and Certification

Representative

Name: _____
Address: _____
Phone No: _____

CONFIDENTIAL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG PRODUCING COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

March 16, 1992

Date



David L. Linger
Senior, Drlg. Eng.

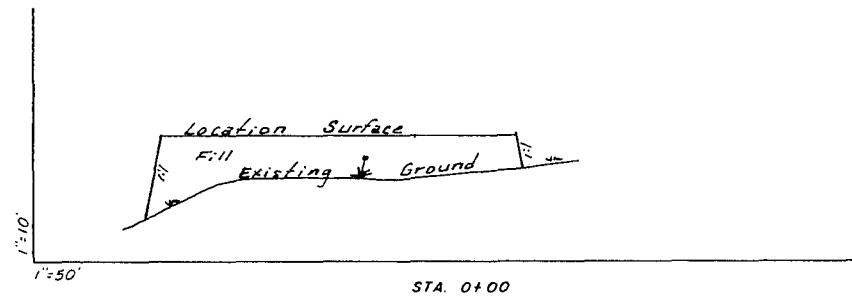
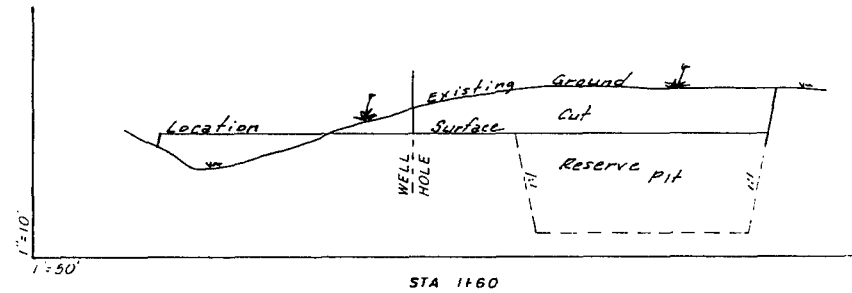
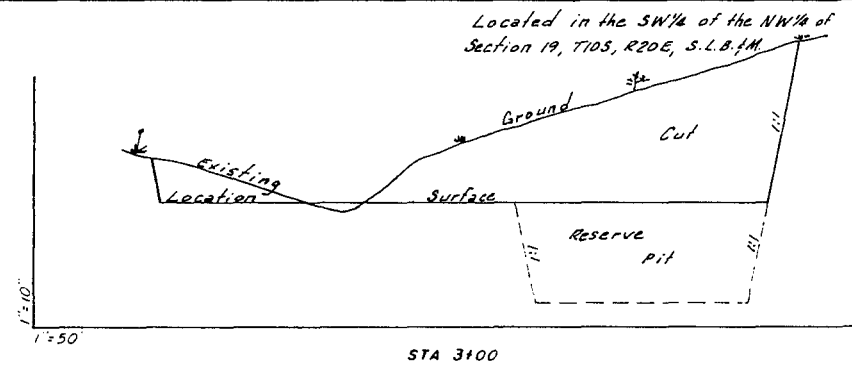
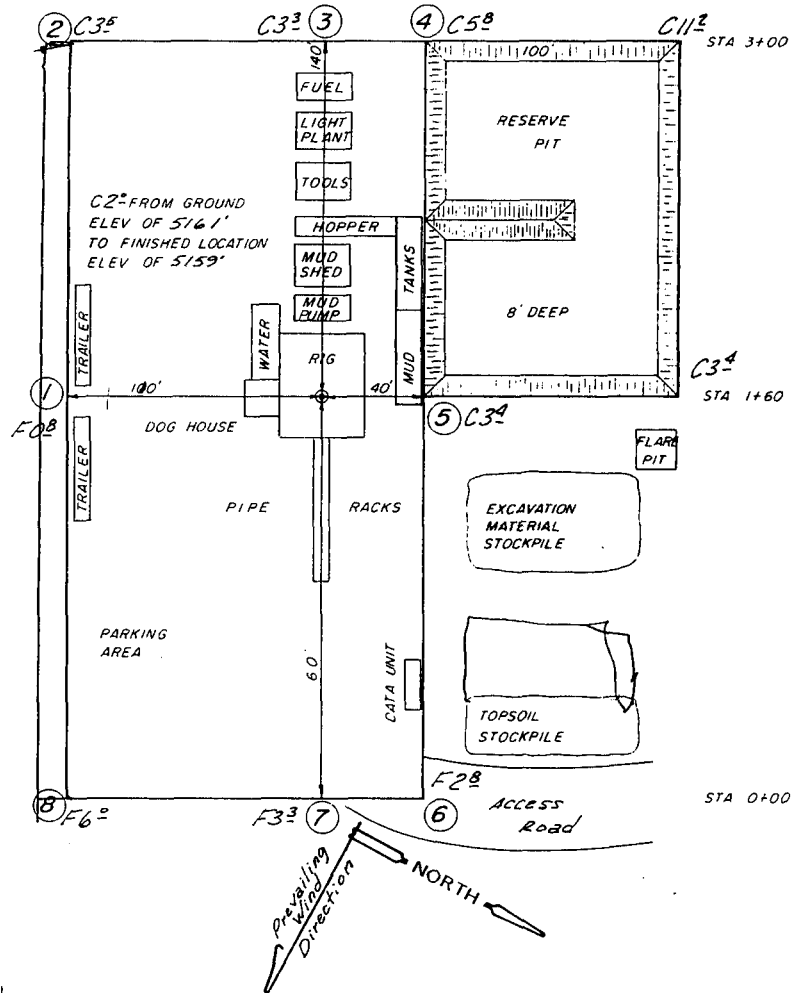
Name and Title

Onsite Date: March 5, 1992

Participants on Joint Inspection

<u>Greg Darlington</u>	<u>National Res. Prot. Service</u>
<u>Darwin Kulland</u>	<u>Manager Production</u>
<u>Karl Wright</u>	<u>National Res. Prot. Service</u>
<u>Frank Dudley</u>	<u>National Res. Prot. Service</u>

CNG PRODUCING CO
WELL LAYOUT PLAT
RBU 5-19F



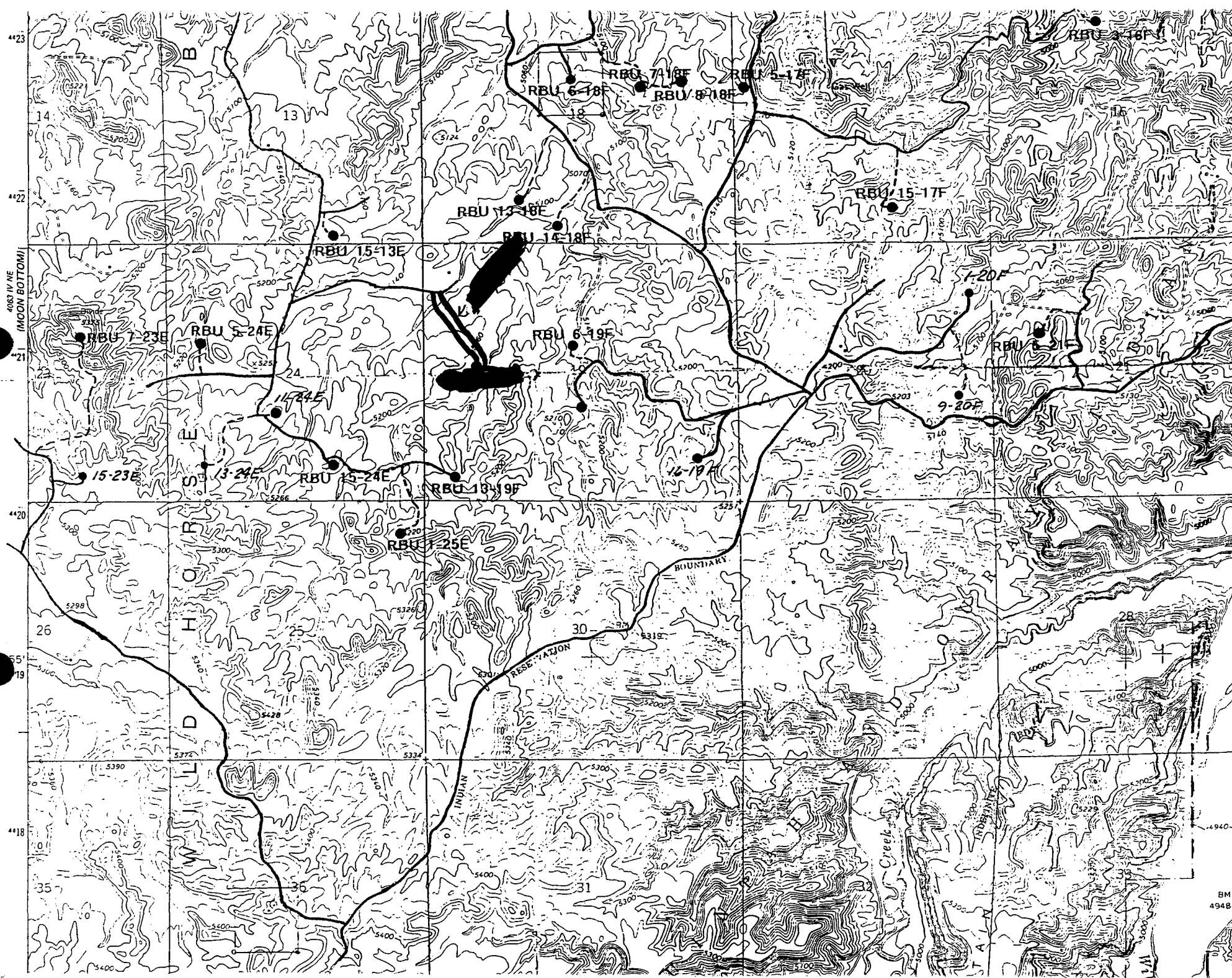
APPROXIMATE QUANTITIES

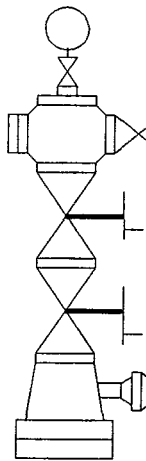
CUT: 8500 yd³ (includes pit)
 FILL: 2200 yd³

	JERRY D. ALLRED & ASSOCIATES	
	Surveying & Engineering Consultants	
	121 North Center Street	
	P.O. Drawer C	
		DUCHESNE, UTAH 84021
		(801) 738-5352

19 Feb '92

79-128-225



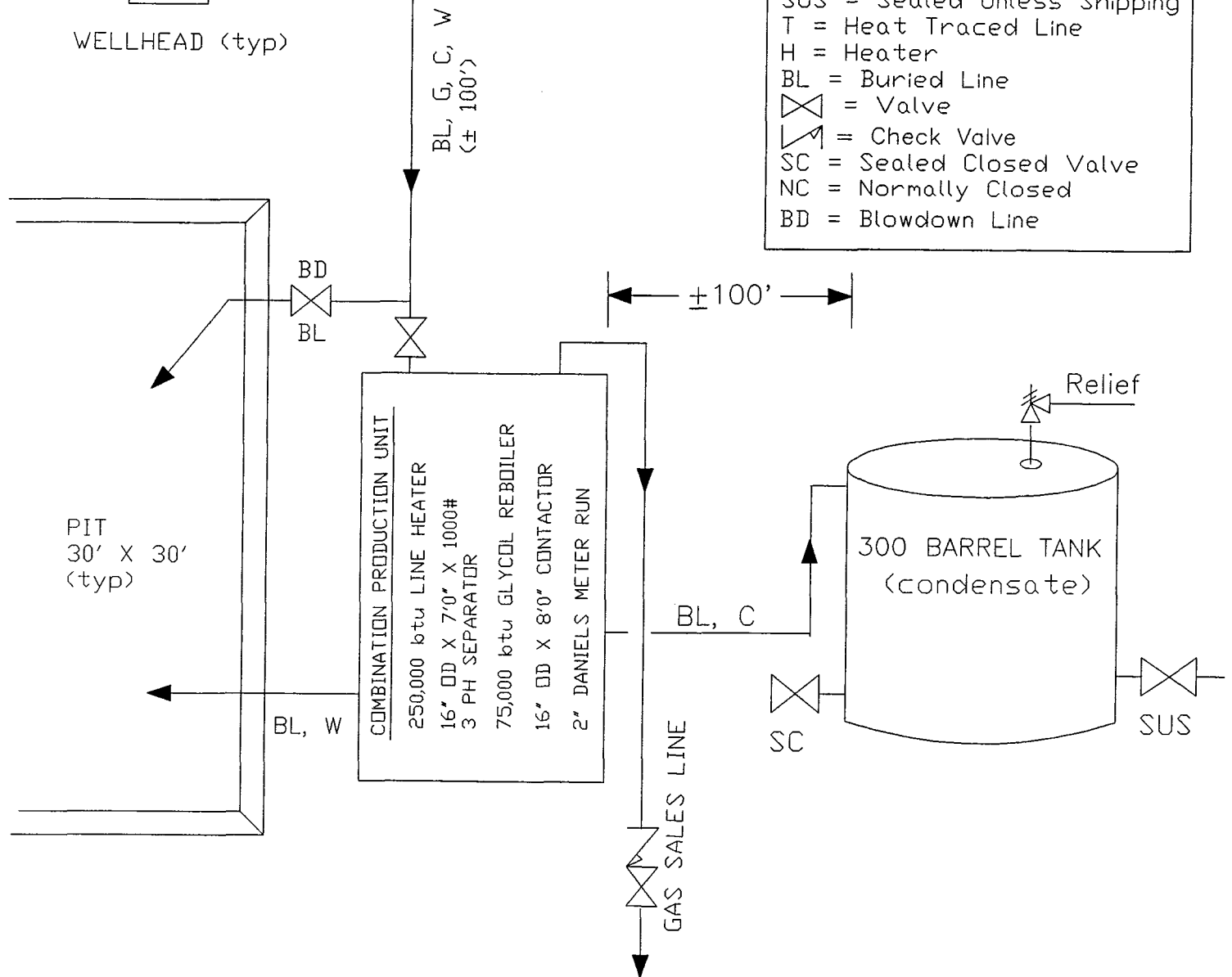


WELLHEAD (typ)



LEGEND

- = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ⋈ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



CNG PRODUCING COMPANY

Well: 5-19F	RIVER BEND FIELD, UINTA COUNTY	not to scale
SDR\RBU\FLOW300	TYPICAL FLOW DIAGRAM	date: 3/16/92

NOTE:—The information on the following blanks should be free from extraneous matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2. The name of the applicant is MAPOO, Inc. Production Co.
3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066
4. The quantity of water to be appropriated 0.15 second-feet and/or acre-feet
5. The water is to be used for Oil Well Drilling from January 1 to December 1
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period from to
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from January 1 to December 1
 (Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is
 (Leave Blank)
7. The direct source of supply is Underground water from Green River Formation
 (Name of stream or other source)
 which is tributary to tributary to

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Utah County, situated at a point Center SE of NW Section 17, T10 S, R30 E
3.1900' W. 440' NW 1/4
8 miles S. 0000'

*Note.—The point of diversion must be located definitely by course and distances or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
 area inundated in acres 1/4 legal subdivision of area inundated SE 1/4 NW
Sec 17 T10 S R30 E
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
12. Is the land owned by the applicant? Yes No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes No X
 If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity
15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined
16. If application is for stockwatering purposes, number and kind of stock watered head of Sheep
17. If application is for domestic purposes, number of persons or families
18. If application is for municipal purposes, name of municipality
19. If application is for other uses, include general description of proposed uses Drilling Riverbend Unit well by MAPOO. T9 + 10 S R19 + 20 E
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl.
21. The use of water as set forth in this application will consume 0.15 second feet and/or acre-feet of water and 0.15 second feet and/or acre feet will be returned to the natural stream or source at a point described as follows:

The land is leased to the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland Jr. M.
Signature of Applicant

-If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH.
County of Wasatch ss

On the 16 day of June 1980, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

Aug 9, 1982

(SEAL)

[Signature]
Notary Public

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPlicate

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG Producing Company	8. Well Name and No. RBU 5-19F
3. Address and Telephone No. 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7000	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1100' FWL & 2570' FNL of Sec. 19-T10S-R20E	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Variance in casing	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

CONFIDENTIAL

Under Onshore Order #2, casing and cementing requirements, it states" All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing" the 8 5/8" 24# surface casing designed for this well and other wells in the River Ben Unit meets all of the above criteria for the order. The 8 5/8" casing is a limited service pipe which means it does meet API standards. However, the pipe is new and was Hydro statically tested to 2,700 PSI which equals API standards for 8 5/8" 24# K-55 casing.

We respectfully submit this Sundry and attached letter from the company the pipe was purchased from.

If any additional information is needed, please advise.

14. I hereby certify that the forgoing is true and correct

Signed

David L. Linger
David L. Linger

Title Senior Drilling Eng.

Date March 16, 1992

(This space for Federal or State office use)

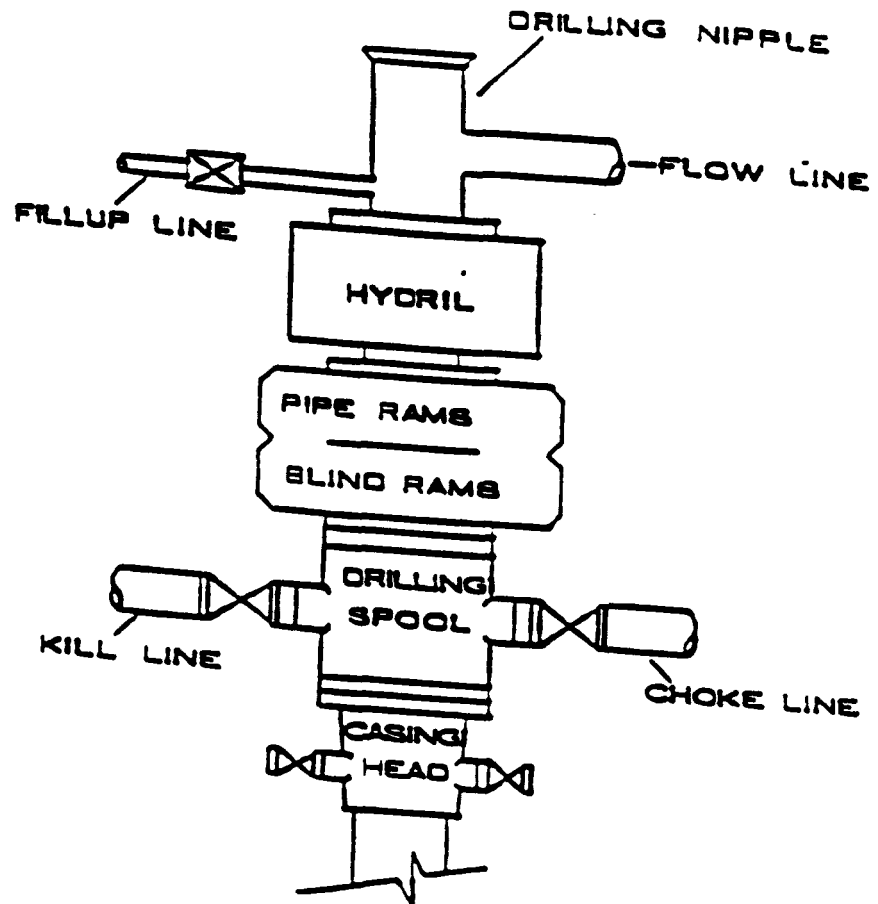
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

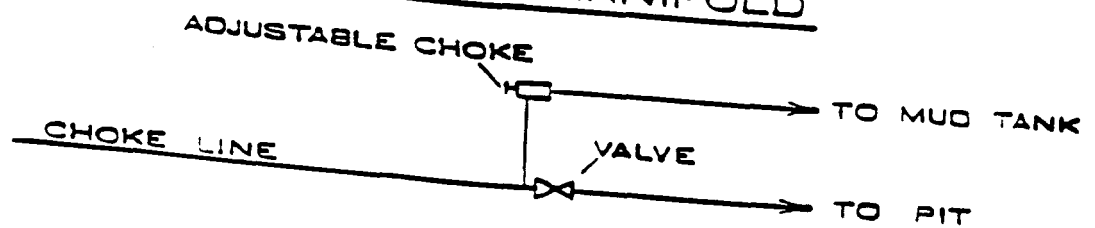
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

BOP STACK



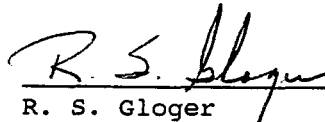
CHOKE MANIFOLD



SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 5-19F SW 1/4 of NW 1/4 Section 19, Township 10S, Range 20E; Lease U-013769; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



R. S. Gloger
Drilling Manager

OPERATOR CNG Producing Co N-0605 DATE 3-20-92
WELL NAME ROD 5-19F
SEC 5NW 19 T 10S R 00E COUNTY Wirtan

43-047-30013
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

☒

PLAT.

☒

BOND

☒

NEAREST
WELL

☒

LEASE

☒

FIELD
SLBM

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Included in Amended 90-PDD applied 11-4-92
Water Permit included in file

CONFIDENTIAL

APPROVAL LETTER:

SPACING:

☒

R615-2-3
~~R615-2-3~~

Rule Book
UNIT

☐

R615-3-2

☐

N/A
CAUSE NO. & DATE

☐

R615-3-3

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-10-93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 25, 1992

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 5-19F Well, 2570 feet from the north line, 1100 feet from the west line,
SW1/4 NW1/4, Section 19, Township 10 South, Range 20 East, Uintah County,
Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3 (formerly R. 615-2-3), and Utah R. 649-3-4 (formerly R. 615-3-4), approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
CNG Producing Company
RBU 5-19F
March 25, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32213.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ots
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE Form approved.

(Other instruction
on reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
U-013769-A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL [X]

DEEPEN []

PLUG BACK []

DIVISION OF

b. TYPE OF WELL

OIL WELL []

GAS WELL [X]

OTHER

SINGLE ZONE []

OIL GAS & MINING

MULTIPLE ZONE []

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

1100' FWL & 2570' FNL Section 19, T10S, R20E

At proposed prod. zone

93 047-32212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend Unit

8. FARM OR LEASE NAME

RBU

9. WELL NO.

5-19F

10. FIELD AND POOL, OR WILDCAT

Island

11. SESC., T., R., M., OR BLK.

AND SURVEY OR AREA

19-T10S-R20E

12. COUNTY OR PARIS

Uintah

13. STATE

Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles SW of Oray

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line if 1100'

16. NO. OF ACRES IN LEASE

791.86

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS L 1,950'

19. PROPOSED DEPTH

7,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5161' GR

22. APPROX. DATE WORK WILL START

April 20, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	Cement to Surface
7 7/8"	5 1/2"	17#	+/- 7,500	Cement calc to Surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8" , H-40 casing and cement to surface.

2. NU and pressure test BOP stack (Attachment #2) prior to drilling out below surface pipe.

3. Operate pipe rams daily and blind rams as possible.

4. Drill a 7 7/8" hole to 7,500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.

5. Run logs, set 5 1/2", 17# N 80 & K-55 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.

6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.

7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

8. In the event of lost circulation, air or air assisted mud will be utilized.

FORMATION TOPS

DEPTHS

Wasatch 3,900'

Chapita Wells 5,150'

Uteland Buttes 6,250'

CNG Producing Company respectfully requests that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle depths. Give blowout preventer program, if any.

24. SIGNED David L. Linger WF
David L. Linger

TITLE Senior Drilling Eng.

DATE 03-16-92

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

APPROVAL DATE
TITLE

ASSISTANT DISTRICT
MANAGER

APR 2 1992
DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U-080-2M-112

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

RECEIVED

APR 13 1992

CONFIDENTIAL

Revised November 1990

Date NOS Received: 2/21/92

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

RECEIVED

APR 13 1992

DIVISION OF
OIL GAS & MINING

Company/Operator: CNG PRODUCING COMPANY

Well Name & Number: River Bend Unit #5-19F

Lease Number: UTU 013769A

Location: SWNW Sec. 19 T. 10S R. 19E

Surface Ownership: Public Lands Administered by the BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

SURFACE STIPULATIONS

CNG shall construct one large erosion control structure to the west of the location to keep runoff off the southwest corner of the pad. A drainage overflow diversion to route water to the next wash channel south would also be included in the construction. It would probably be better to locate any tanks on location away from the present wash channel until such a structure is in place.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company CNG Producing Company Well No. RBU 5-19F
Location SWNW, Section 19, T10S, R20E Lease No. U - 013769 - A

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to if air is used as the principle drilling medium, i.e., if the rig mud pumps are not being utilized while drilling.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 1880 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

Ed Forsman	(801) 789-7077
Petroleum Engineer	

BLM FAX Machine	(801) 789-3634
-----------------	----------------

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower

1450 Poydras Street

New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32213	RBU 5-19F	SW NW	19	10S	20E	Uintah	04/15/92	
WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land. Entity added 4-28-92. fce											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

RECEIVED

APR 24 1992

NOTE: Use COMMENT section to explain why each Action Code was selected.

Susan M. Hebert
Signature

Regulatory Reports Assistant II
Title

April 20, 1992
Date

Phone No. (504) 593-7260

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CNG 43-047-32213

WELL NAME: RBU 5-19F

Section 19 Township 10S Range 20E County UINTAH

Drilling Contractor EXETER

Rig # 7

SPUDDED: Date 4-20-92

Time

How ROTARY

CONFIDENTIAL

Drilling will commence

Reported by MIKE ANTONY

Telephone #

Date 4-28-92 SIGNED CAK

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

PIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

APR 27 1992

DIVISION OF
OIL, GAS & MINING

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-19F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32213
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,100' FWL & 2,570' FNL of Sec. 19-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Recompletion☐ New Construction☒ Subsequent Report☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Final Abandonment Notice☐ Altering Casing☐ Conversion to Injection☒ Other - Weekly Report☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

April 20 - April 24, 1992

Move in and rig up Exeter Rig #7. Pressure test BOP stack, choke manifold, kelly cocks, Hydril & 8 5/8" 23# casing. Pick up bit and bottom hole assembly. Tag top of cement at 306'. Drill cement, plug, insert baffle and shoe joint. Drilling formation to 405'. Pull out of hole and pick up bit and mud motor. Trip in hole to 405'. Drilling with fluid from 405-540'. Survey at 499'. Drilling with aerated fluid from 540-935'. Survey at 894'. Drilling with aerated fluid from 935-1,533'. Survey at 1,469'. Drilling with aerated fluid 1,533-1,900'. Service rig. Drilling with aerated fluid 1,900-1,972'. Survey at 1,931'. Repair linkage on motor. Change rotating head. Drilling with aerated fluid from 1,972-2,532'. Survey at 2,491'. Drilling with aerated fluid from 2,532-2,688'. Service rig. Rig repair. Pull Hydramatic. Drilling with aerated fluid from 2,688-3,058'. Survey at 3,017'. Drilling with aerated fluid from 3,058-3,646'. Survey at 3,602'. Drilling with aerated fluid from 3,646-4,177'. Survey at 4,135'. Drilling with aerated fluid 4,177-4,672'. Survey at 4,631'. Drilling with aerated fluid from 4,672-5,227'. Survey at 5,187'. Drilling with aerated fluid from 5,227-5,412'. Drilling to 5,412' drum chain broke, repair same. Drilling with aerated fluid from 5,412-5,718'. Survey at 5,677'. Drilling with aerated fluid from 5,718-5,778'. Pull out of hole. Lay down mud motor and float sub. Pick up bit and four drill collars and trip in hole to 5,778'. Did not have any hole problems during trip. Lost 960 bbls fluid during trip. Wash and ream from 5,718-5,778' for safety. Drilling with aerated fluid from 5,778-6,225'.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date April 24, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED

APR 27 1992

DIVISION OF
OIL GAS & MINING1. Well name and number: RBU 5-19FAPI number: 43-047-322132. Well location: QQ SW NW section 19 township 10S range 20E county Uintah3. Well operator: CNG Producing CompanyAddress: CNG Tower - 1450 Poydras Street phone: (504) 593-7000New Orleans, LA 70112-60004. Drilling contractor: Exeter Drilling CompanyAddress: P. O. Box 17349 phone: _____Denver, CO 80217

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
2,950'	2,980'	20 BPH	Fresh

6. Formation tops: Wasatch Tongue 3,900'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name William Flores, Jr.Title Senior Drilling EngineerSignature Date April 22, 1992

Comments:

This water flow was encountered while drilling with 295 GPM pump rate and 650 CFM air rate. The approximate fluid weight at the time this water flow was encountered is equal to a 5.0 PPG mud weight equivalent.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

PROJECT BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

5. Lease Designation and Serial No.
U-013759-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to test for oil or gas on a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well [] Oil Well [X] Gas Well [] Other	MAY 04 1992	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	DIVISION OF OIL, GAS & MINING	8. Well Name and No. 5-19F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000		9. API Well No. 43-047-32213
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,100' FWL & 2,570' FNL of Sec. 19-T10S-R20E		10. Field and Pool, or Exploratory Area Island
		11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[] Notice of Intent

[] Abandonment

[] Change of Plans

[X] Subsequent Report

[] Recompletion

[] New Construction

[] Final Abandonment Notice

[] Plugging Back

[] Non-Routine Fracturing

[] Casing Repair

[] Water Shut-Off

[] Altering Casing

[] Conversion to Injection

[X] Other - Weekly Report

[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

April 25 - May 1, 1992

Drilling with aerated fluid from 6,225-6,309'. Survey at 6,267'. Drilling with aerated fluid from 6,309-7,200'. Circulate and condition mud. Short trip 10 stands. No excess drag. No fill on bottom. Circulate and condition hole for logs. Drop survey and trip out of hole strapping pipe for logs. Rig up Halco loggers. Trip in hole with loggers and tag bottom at 7,185'. Ran logs GR, DSN, DL, DLL & Cal from 7,185' to 4,930'. Lost signal to tool. Trip out of hole and change out Density tool. Trip in hole and finish logging to surface. Lay down shock sub and pick up bit and trip in hole. Wash last 120' to TD. Circulate and condition hole for casing. Trip out of hole laying down drill pipe and collars. Rig up casing crew and run 177 jts of 5 1/2" N-80 casing to 7,194', float collar at 7,104'. Wash 90' to bottom. Rig up Dowell and circulate and condition hole with full returns. Cemented 5 1/2" production casing with 10 bbls fresh water, 500 sks HiLift 3% D-44, 10#/sk D-42 Kolite, .25#/sk D-29 mixed at 10.8 PPG followed by 525 sks RFC 10-0 Thixotropic mixed at 14.2 PPG. Displaced casing with 165 bbls with 3% L-55 Clay stabilizer. Bumped plug with 2300 PSI. Floats held. Had full returns throughout cement job. Had 40 bbls cement returns to surface. Rig down Dowell and nipple down BOPs and set slips with 120,000 lbs in full tension. Released rig on 4/27/92.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date May 1, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-013769-A
2. Name of Operator CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	7. If Unit or CA, Agreement Designation River Bend Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1100' FWL and 2570' FNL of Sec. 19-T10S-R20E	8. Well Name and No. 5-19F
	9. API Well No. 43-047-32213
	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Weekly Report☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 3 - July 10, 1992

RU to complete. Run GR/CCL from 7058-4500'. RIH w/4" csg. gun - perforate Zone No. 1 from RIH tubing - EOT at 6042'. Frac with 1043 BF, 50 tons CO2, 180M#'s, 20/40 Sand - began flowback - took water samples.

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert

Title

Regulatory Reports Asst. II

Date

July 10, 1992

Susan M. Hebert

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMITS" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 5-19F
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32213
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 1,100' FWL & 2,570' FNL of Sec. 19-T10S-R20E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Utah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Weekly Report

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 11 - July 17, 1992

Flowing tubing to pit on 18/64 choke with 1000 PSI on tubing and 750 PSI on casing, wouldn't burn returning mist of water. Flowed well with 900 PSI on tubing and 850 PSI on casing through 18/64 choke, will not burn. Flowing well with 800 PSI on tubing and casing on 18/64 choke, will not burn.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date July 17, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135

EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ OtherDIVISION OF
OIL GAS & MINING

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 1,100' FWL & 2,570' FNL of Sec. 19-T10S-R20E

5. Lease Designation and Serial No.

U-013769-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.

5-19F

9. API Well No.

43-047-32213

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State

Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other - Initial Production☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on February 17, 1993 at 11:30 AM.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Sally Gardner, BLM on February 19, 1993, 9:00 AM.

14. I hereby certify that the foregoing is true and correct

Signed Susan M. Hebert Title

Regulatory Reports Asst. II Date

February 19, 1993

Susan M. Hebert

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans LA 70112-6000
(504) 593-7000

February 24, 1993

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RECEIVED

FEB 26 1993

DIVISION OF
OIL GAS & MINING

RE: Application for Disposal of Produced Water NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 30' x 30' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 10-2F	ML-10716	NW SE	2-T10S-R20E
2. RBU 3-3E	U-013765	NE NW	3-T10S-R19E
3. RBU 5-3E	U-03505	SW NW	3-T10S-R19E
4. RBU 9-3E	U-035316	NE SE	3-T10S-R19E
5. RBU 3-10EX	U-035316	NE NW	10-T10S-R19E
6. RBU 5-10F	U-7206	SW NW	10-T10S-R20E
7. RBU 7-10E	U-13792	SW NE	10-T10S-R19E
8. RBU 9-10F	U-7206	NE SE	10-T10S-R20E
9. RBU 13-10F	BIA 14-20-H62-2645	SW SW	10-T10S-R20E
10. RBU 2-11F	U-01790	NW NE	11-T10S-R20E
11. RBU 3-11F	U-7206	NE NW	11-T10S-R20E
12. RBU 7-14E	U-013792	SW NE	14-T10S-R19E
13. RBU 9-14F	U-013793-A	NE SE	14-T10S-R20E
14. RBU 11-14F	U-013793-A	NE SW	14-T10S-R20E
15. RBU 13-14F	U-013793	SW SW	14-T10S-R20E
16. RBU 15-14E	U-013792	SW SE	14-T10S-R19E
17. RBU 15-14F	U-013793-A	SW SE	14-T10S-R20E
18. RBU 15-15E	U-013766	SW SE	15-T10S-R19E
19. RBU 3-16F	ML-3393-A	NE NW	16-T10S-R20E
20. RBU 7-16E	ML-13214	SW NE	16-T10S-R19E
21. RBU 13-16E	ML-13214	SW SW	16-T10S-R19E
22. RBU 15-16E	ML-13214	SW SE	16-T10S-R19E
23. RBU 5-17F	U-013769-C	SW NW	17-T10S-R20E
24. RBU 7-17F	U-013769-C	SW NE	17-T10S-R20E
25. RBU 9-17E	U-013766	NE SE	17-T10S-R19E
26. RBU 9-17F	U-013769-C	NE SE	17-T10S-R20E
27. RBU 13-17F	U-013769-C	SW SW	17-T10S-R20E
28. RBU 3-19FX	U-013769-A	NE NW	19-T10S-R20E
29. RBU 5-19F	U-013769-A	SW NW	19-T10S-R20E
30. RBU 3-20F	U-013793-A	NE NW	20-T10S-R20E

43-047-32212

Mr. David Little, District Manager
Bureau of Land Management

Page 2
February 24, 1993

<u>Well Name</u>	<u>Lease Number</u>	<u>Well location</u>	<u>Section, Township & Range</u>
31. RBU 15-20F	U-0143520-A	SW SE	20-T10S-R20E
32. RBU 3-21F	U-013793-A	NE NW	21-T10S-R20E
33. RBU 7-21E	U-013766	SW NE	21-T10S-R19E
34. RBU 9-21F	U-014520-A	NE SE	21-T10S-R20E
35. RBU 11-21F	U-0143520-A	NE SW	21-T10S-R20E
36. RBU 13-21F	U-01435	SW SW	21-T10S-R20E
37. RBU 15-21F	U-0143520-A	SW SE	21-T10S-R20E
38. RBU 13-22E	U-013792	SW SW	22-T10S-R19E
39. RBU 14-22F	U-0143519	SE SW	22-T10S-R20E
40. RBU 15-22E	U-013792	SW SE	22-T10S-R19E
41. RBU 2-23F	U-013793-A	NW NE	23-T10S-R20E
42. RBU 4-23F	U-013793-A	NW NE	23-T10S-R20E
43. RBU 5-23E	U-013766	SW NW	23-T10S-R20E
44. RBU 9-24E	U-013794	NE SE	24-T10S-R19E
45. RBU 11-35B	U-017713	NE SW	35-T9S-R19E

Exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit except for RBU 9-17E, RBU 7-21E, RBU 13-22E, RBU 15-22E, and RBU 11-35B which are located outside the unit.

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ✓ Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(see other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1989

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF COMPLETION:

NEW WORK DEEP- PLUG DIFF. ☐ Other ☐
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR. ☐

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,100' FWL & 2,570' FNL of Sec. 19-T10S-R20E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

U-013769-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend Unit

8. FARM OR LEASE NAME

RBU

9. WELL NO.

5-19F

10. FIELD AND POOL, OR WILDCAT Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW of NW of 19-T10S-R20E

14. PERMIT NO.

43-047-32213

DATE ISSUED

03/25/92

12. COUNTY OF 13. STATE

PARISH

Uintah

Utah

15. DATE SPUDDED

04/15/92

16. DATE T.D. REACHED

04/26/92

17. DATE COM. (Ready to prod.)

07/10/92

18. ELEVATION (DF, RKB, RT, GR, ETC.)*

5,161' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD

7,194'

21. PLUG, BACK T.D. MD & TVD

7,058'

22. IF MULTIPLE COMPL., HOW MANY*

1 Zone

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5,790-5,800', 6,000-10', Wasatch

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, GR, Det/Neu, Cal MUD LOG 6-19-92

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	375'	12 1/4"	224 sks 25/75 Poz "G" cement with 2%	5-1 & 1/4# Sk D-29
5 1/2"	17# N-80	7,194'	6-1/2"	500 sks Hi-Lift, 3% D-44, 10#/sk D-42,	25#/sk D-29,
				followed by 525 sks RFC 10-0	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5,751'	None

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 5,786', 5,788', 5,790', 5,792', 5,794', 5,796', 5,798', 5,800', 6,002', 6,004', 6,006' & 6,010'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Zone #1 180,000 lbs of 20/40 Frac Sand

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
02/17/93		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
02/26/93	24	9/64	----->	-	285	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
1300	1350	----->	-	285	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

W. Scott Childress

TITLE Supervisor, Prod. Eng.

DATE March 2, 1993

*(See Instruction and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	6,908'	6,918'	sdst, wh-gy, vfgr-fgr, slt & ppr, sbang-sbrnd, calcareous			
Wasatch	6,000'	6,010'	aa	Wasatch Tongue	4,080'	4,080'
Wasatch	5,790'	5,800'	aa	Green River Tongue	4,434'	4,434'
				Wasatch	4,594'	4,594'
				Chapita Wells	5,310'	5,310'
				Uteland Buttes	6,390'	6,390'

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

March 19, 1993

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Confidentiality on
River Bend Unit Wells


Dear Ed:

Please accept this letter as evidence that we would like to extend the confidential period for another year or as long as is permissible by law on the following River Bend Unit wells:

<u>Well Name</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>API Number</u>
RBU 5-19F	SW NW	19-T10S-R20E	43-047-32213
RBU 15-15E	SW SE	15-T10S-R19E	43-047-32211

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260. Thanks for your continued cooperation.

Sincerely,


Susan M. Hebert
Regulatory Reports Asst. II

cc: Ms. Tammy Searing - Utah Board of Oil, Gas & Mining
Yvonne Abadie
RBU Well Files

RECEIVED

MAR 22 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instruction on reverse side

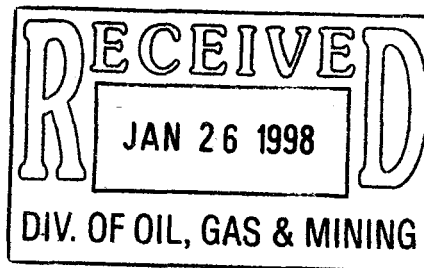
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013769-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,100' FWL & 2,570' FNL of Sec. 19-T10S-R20E		8. Well Name and No. 5-19F
		9. API Well No. 43-047-32213
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PLUNGER LIFT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 11/18/97.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA		Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>		Date 980120
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINES

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well :

OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:

1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well

Footages:

QQ, Sec, T., R., M.:

County: UINTAH

State: UTAH

5. Lease Designation and Serial Number:

VARIOUS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

VARIOUS

9. API Well Number

10. Field and Pool, or Wildcat:

Natural Buttes 630

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(SUBMIT IN DUPLICATE)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Recomplete☐ Convert to Injection☐ Reperforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon*☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Reperforate☐ Convert to Injection☐ Vent or Flare☐ Fracture Treat or Acidize☐ Water Shut-Off☒ Other

OPERATOR NAME CHANGE FOR WELLS

Date of work completion

Report results of Multiple Completion and Recompletion to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

John R. Lewis

Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)



State of Utah

DEPARTMENT OF COMMERCE

Division of Corporations & Commercial Code

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company

Business Entity Name

Delaware

Name of Home State

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

File Number

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
 Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary

Title

April 20, 2000

Date

State of Utah
 Department of Commerce
 Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000
 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



APPROVED
 J. J. JENSEN
 Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
 DIVISION OF CORPORATIONS
 AND COMMERCIAL CODE
 160 East 300 South / Box 146705
 Salt Lake City, UT 84114-6705
 Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #13-24E	430473208300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-35B	430473209400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-21E	430473209500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17F	430473210300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-19F	430473210500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-21E	430473210700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2F	430473210800S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-21E	430473212800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17E	430473212900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14F	430473213300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-11F	430473213400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-2F	430473213600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-16E	430473213700S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-21F	430473213800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20E	430473214600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-18F	430473214900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-23E	430473215300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-24E	430473215400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14F	430473215600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-15E	430473216600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-13E	430473216700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-10F	430473218900S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #15-10E	430473219000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-17FX	430473219100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-15E	430473219700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22E	430473219800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-23E	430473219900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-18F	430473220100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-15E	430473221100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-19F	430473221300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17F	430473221700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-17F	430473221800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-14E	430473221900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-3E	430473222000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-35B	430473222200S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #11-24B	430473222300S01	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36A	430473222500	DOMINION EXPLORATION & PR	TA	STATE
RBU #9-3E	430473222800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-14E	430473223900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14F	430473224000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-17F	430473224100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-22E	430473224200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17E	430473224300	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-16E	430473224500S1	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #1-26B - GIW	4304732248	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-16E	430473225000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #8-13E	430473226300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-21F	430473226600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10F	430473226700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10F	430473226800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-22F	430473227000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-34B	430473227400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-21E	430473227600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10E	430473228900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-17F	430473229000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-16E	430473229200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #3-3E	430473229300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-22E	430473229500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21E	430473230100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-21F	430473230900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-20F	430473231000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-24E	430473231200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-20F	430473231300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-2F	430473231400S1	DOMINION EXPLORATION & PR	PR	STATE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

_____	4-KAS ✓
2-CDW ✓	5-SD ✓
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00**TO:**(New Operator) DOMINION EXPL & PROD INC.Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N1095**FROM:**(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 15-10E</u>	API: <u>43-047-32190</u>	Entity: <u>7050</u>	S 10 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 3-17FX</u>	API: <u>43-047-32191</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 13-15E</u>	API: <u>43-047-32197</u>	Entity: <u>7050</u>	S 15 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 7-22E</u>	API: <u>43-047-32198</u>	Entity: <u>7050</u>	S 22 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 5-23E</u>	API: <u>43-047-32199</u>	Entity: <u>7050</u>	S 23 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 13-18F</u>	API: <u>43-047-32201</u>	Entity: <u>7050</u>	S 18 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793</u>
Name: <u>RBU 15-15E</u>	API: <u>43-047-32211</u>	Entity: <u>7050</u>	S 15 T <u>09S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 5-19F</u>	API: <u>43-047-32213</u>	Entity: <u>7050</u>	S 19 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-A</u>
Name: <u>RBU 9-17F</u>	API: <u>43-047-32217</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 7-17F</u>	API: <u>43-047-32218</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 15-14E</u>	API: <u>43-047-32219</u>	Entity: <u>7050</u>	S 14 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 5-3E</u>	API: <u>43-047-32220</u>	Entity: <u>7050</u>	S 03 T <u>10S</u> R <u>19E</u>	Lease: <u>U-03505</u>
Name: <u>RBU 9-3E</u>	API: <u>43-047-32228</u>	Entity: <u>7050</u>	S 03 T <u>10S</u> R <u>19E</u>	Lease: <u>U-035316</u>
Name: <u>RBU 7-14E</u>	API: <u>43-047-32239</u>	Entity: <u>7050</u>	S 14 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 9-14F</u>	API: <u>43-047-32240</u>	Entity: <u>7050</u>	S 14 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013397-A</u>
Name: <u>RBU 13-17F</u>	API: <u>43-047-32241</u>	Entity: <u>7050</u>	S 17 T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-C</u>
Name: <u>RBU 5-22E</u>	API: <u>43-047-32242</u>	Entity: <u>7050</u>	S 22 T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-31-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-31-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2570' FNL & 1100' FWL, Sec. 19-10S-20E

5. Lease Serial No.

U-013769-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 5-19F

9. API Well No.

43-047-32213

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/21/06 perf'd additional Interval, 6906-18, 48 holes. 4/25/06 Frac'd Wasatch interval 6906- 18 w/48,768# 20/40 Ottawa sd. W/217.8 mscf of N2 & 443 bbls of YF120ST. Turned to sales 5/7/06.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Sr. Regulatory Specialist

Signature

Carla Christian

Date

5/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 05 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:		RIVER BEND				
WELL NAME				SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY: Fort Worth STATE: TX ZIP: 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENW	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr_qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER U-0143520-A
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 382 CR 3100 AZTEC NM 87410		7. UNIT or CA AGREEMENT NAME River Bend Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE 2570' FNL x 1099' FWL QTR:QTR SECTION TOWNSHIP RANGE MERIDIAN SWNW 19 10S 20E S		8. WELL NAME and NUMBER RBU 5-19F
PHONE NUMBER (505) 333-3100		9. API NUMBER 4304732213
COUNTY Utah		10. FIELD AND POOL OR WILDCAT Mesa Verde
STATE UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> DEEPEEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc respectfully request permission to deepen the existing RBU 5-19F from 7,500' to 8,750' utilizing the attached drilling plan and deepening procedure. The existing well site will not be expanded beyond the existing disturbance, and the original pit will be excavated and re-lined. A drawing attachment with the previous pit dimensions is attached. The XTO interim reclamation plan incorporating the Green River District Reclamation Guidelines is also attached for review. The well has been re-staked this accounts for the one foot difference between the original APD and this sundry.

Approved by the
Utah Division of
Oil, Gas and Mining

609630x
44209084
39.933080
-109.716970

Date: 05-06-09
By: [Signature]

NAME (PLEASE PRINT) Eden Fine

TITLE Regulatory Clerk

SIGNATURE [Signature]

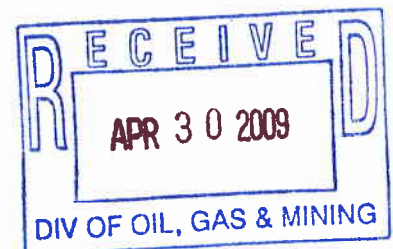
DATE 4/29/2009

(This space for State use only)

Federal Approval of this
Action is Necessary

(See Instructions on Reverse Side)

(5/2009)



R
19
E

T10S, R20E, S.L.B.&M.

XTO ENERGY, INC.

Well location, RBU #5-19F, located as shown in Lot 2 of Section 19, T10S, R20E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

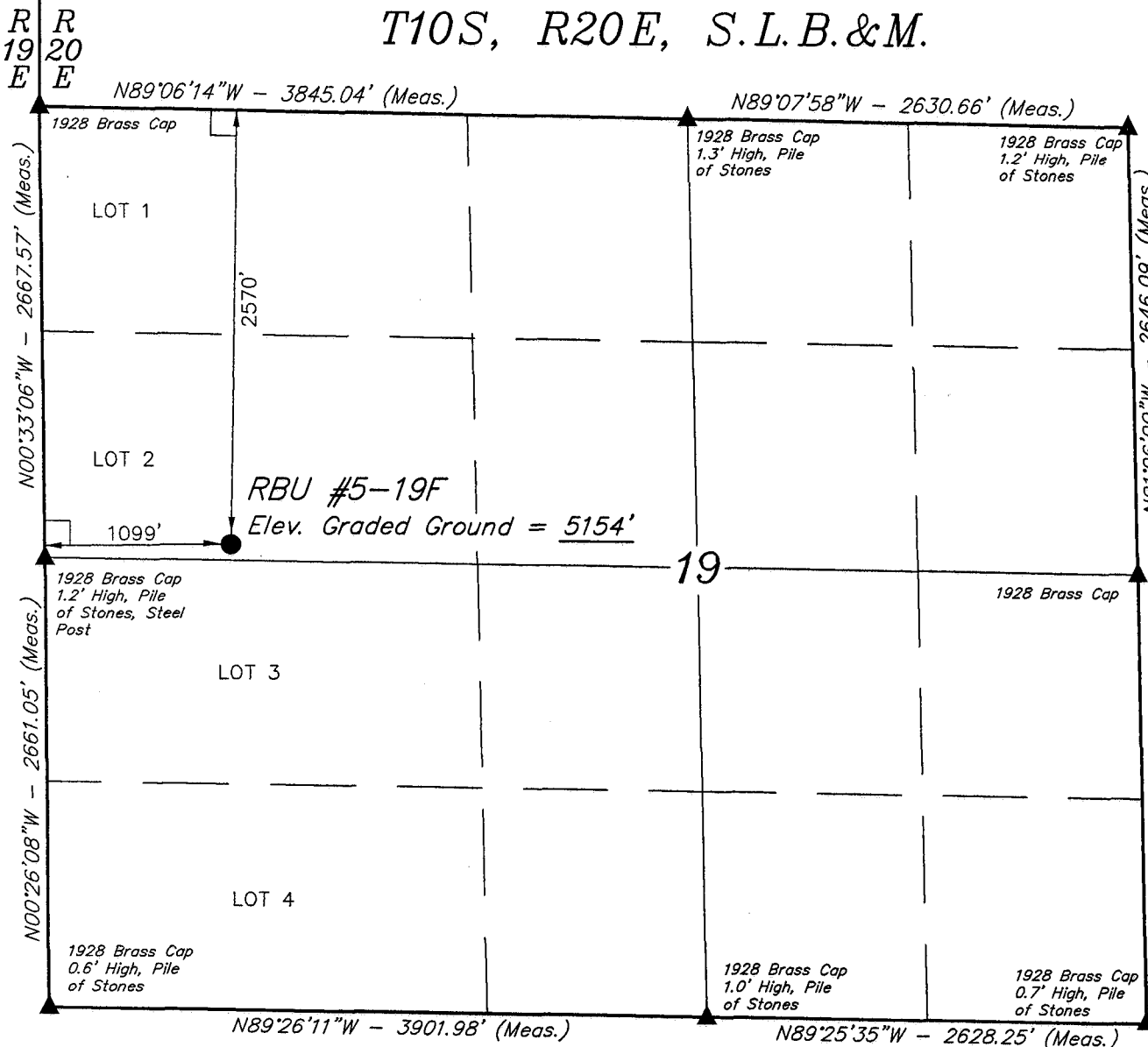
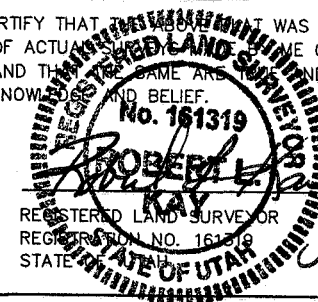
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°55'59.11" (39.933086)

LONGITUDE = 109°43'03.60" (109.717667)

(NAD 27)

LATITUDE = 39°55'59.24" (39.933122)

LONGITUDE = 109°43'01.10" (109.716972)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-07-09	DATE DRAWN: 04-08-09
PARTY B.B. C.H. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY, INC.	

XTO Energy Inc.
RBU 5-19F
Sec 19-10S-20E
UINTAH Co., UTAH
API No. 43-047-32213

Date: April 3, 2009

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION:	5161'
PROPOSED TD:	8650'
CURRENT TD:	7194'
CASING:	5-1/2" 17#, N-80 at 7194'
CURRENT PERFS:	5796' - 6010' OA (Wasatch)
	6906' - 6918' OA (Chapita Wells)
	Selected perfs over interval (48 holes)

Prior to the drilling rig, a workover rig should have been mobilized to location for production equipment removal. Subsequently, a 5-1/2" casing pressure test to the maximum anticipated fracture "sand-out" value from 5700' back to surface will be conducted, and a casing inspection tool run across the same interval. Depending on the test and log evaluation, assuming favorable results, further operations will be pursued to squeeze and test existing perforations, pull and lay down the work string, and to drill some cement in the float track to ensure a clean wellbore for drill out.

BACKGROUND INFORMATION:

The well was drilled and completed by CNG PRODUCING CO. in 1992. The well was completed in two separate intervals (5786'-6918' OA) in the Wasatch and Chapita Wells zones. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

1. MIRU drilling rig.
2. Install and test BOPE.
3. PU 4 3/4" bit, BHA, and 2 7/8" DP.
4. Drill out below the 5-1/2" shoe joint from 7194' – 7210' and perform FIT.
5. Trip pipe for 4-3/4"x 5-1/4" bi-center bit, drill to \pm 8650'.
6. Log well with slim hole triple-combo log.
7. RIH to condition hole for running liner.
8. PU & RIH with 4" Liner, set hanger @ \pm 5600' with shoe at \pm 8650', and cement in place.
9. POOH, PU clean-out bit/mill. RIH to clean out residual cement at the TOL. POOH laying down DP.

XTO Energy Inc.
RBU 5-19F
Sec 19-10S-20E
UINTAH Co., UTAH
API No. 43-047-32213

Date: April 3, 2009

Deepen the well to Mesaverde (Continued)

Page 2 of 2

WELL DATA:

ELEVATION: 5161'
PROPOSED TD: 8650'
CURRENT TD: 7194'
CASING: 5-1/2" 17#, N-80 at 7194'
CURRENT PERFS: 5796' - 6010' OA (Wasatch)
6906' - 6918' OA (Chapita Wells)
Selected perfs over interval (48 holes)

10. Rig Down, release and de-mobilize the drilling rig.
11. A completion services unit will be mobilized to the location, and in conjunction with an electric wireline unit, will successively perforate the prospective pay zones inside the 4" liner, fracture stimulate through the 5" OD casing / 4" OD liner conduit, and isolate the various Mesa Verde pay zones with bridge plugs set in the 4" OD liner after each stage.
12. After the fracture stimulation and isolation operations are completed, all of the isolation plugs will be drilled out in succession. Fluid flow back and zonal clean-up operations will be implemented, and then completion equipment installed to initiate production.

Drilling Plan

Approval of Operations

Attachment for the Sundry Permit to Deepen from the Uteland Buttes zone to the Mesaverde zone (8650')

Name of Operator: XTO Energy, Inc.
Address: 382 Road 3100
Aztec, NM 87410
Well Location: RBU #5-19F
SHL: 2570' FNL & 1100' FWL
Section 19-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (TVD/MD)</u>
Wasatch.	4,594'
Chapita Wells	6,906'
Mesaverde	7,526'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>MD Depth</u>	<u>Type</u>
Wasatch	(Above Shoe) 5,786'	Gas
Chapita Wells	(Above Shoe) 6,906'	Gas
Mesaverde	7,526'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Liner	4"	11.6 ppf (Nom)	L-80	FJ	5,600'	8,650'	5 1/4" (bi-center bit)

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Production/Liner hole: Prior to drilling out the production casing shoe, 3,000 psi or grater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

Drilling Plan

Approval of Operations

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram Type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi (after set surface)
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.
- **The pit that was utilized when RBU #5-19F was originally drilled will be excavated and re-lined. This pit will be utilized for deepening this well and potentially for drilling the other directional wells that originate from this drill site See attachment for location of the mud pit.**

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
7,194'-8,650'	8.8 – 9.0	Fresh water 2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8.. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- One electric line wire-log will be run from total depth to production casing.
- The gamma ray will be left on to record from TD to 5,000'.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to production casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 2,500 – 3,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

Drilling Plan

Approval of Operations

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit #43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Liner Cement:

- Drill 5-1/4" hole (bi-center bit) to 8,650'±, run and cement 4" liner.
- Liner top to be at 5,600' (top of existing performance is at 5,786').
- After plug is displaced to the liner float collar, set the hanger, reverse circulate out excess cement, and pressure test the liner hanger to 1,000#.
- The liner and casing (including the liner lap) will be pressure tested prior to subsequent completions.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Gauge Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Tail	120	5,600'–8,650'	13.0 ppg	1.73 CFS	161 CF	208 CF

Liner cement design volume is an estimate based on 50% excess of gauge hole. Actual volumes will be calculated from caliper log to bring tail cement to liner top + 15% excess

Tail Mix: Class 'G' Premium Grade 65/35 Poz Cement (w/gel, silicate, FLA).

Slurry yield: 1.73 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.02 gal/sack
Compressives @ 175 deg F: 1134 psi after 24 hours

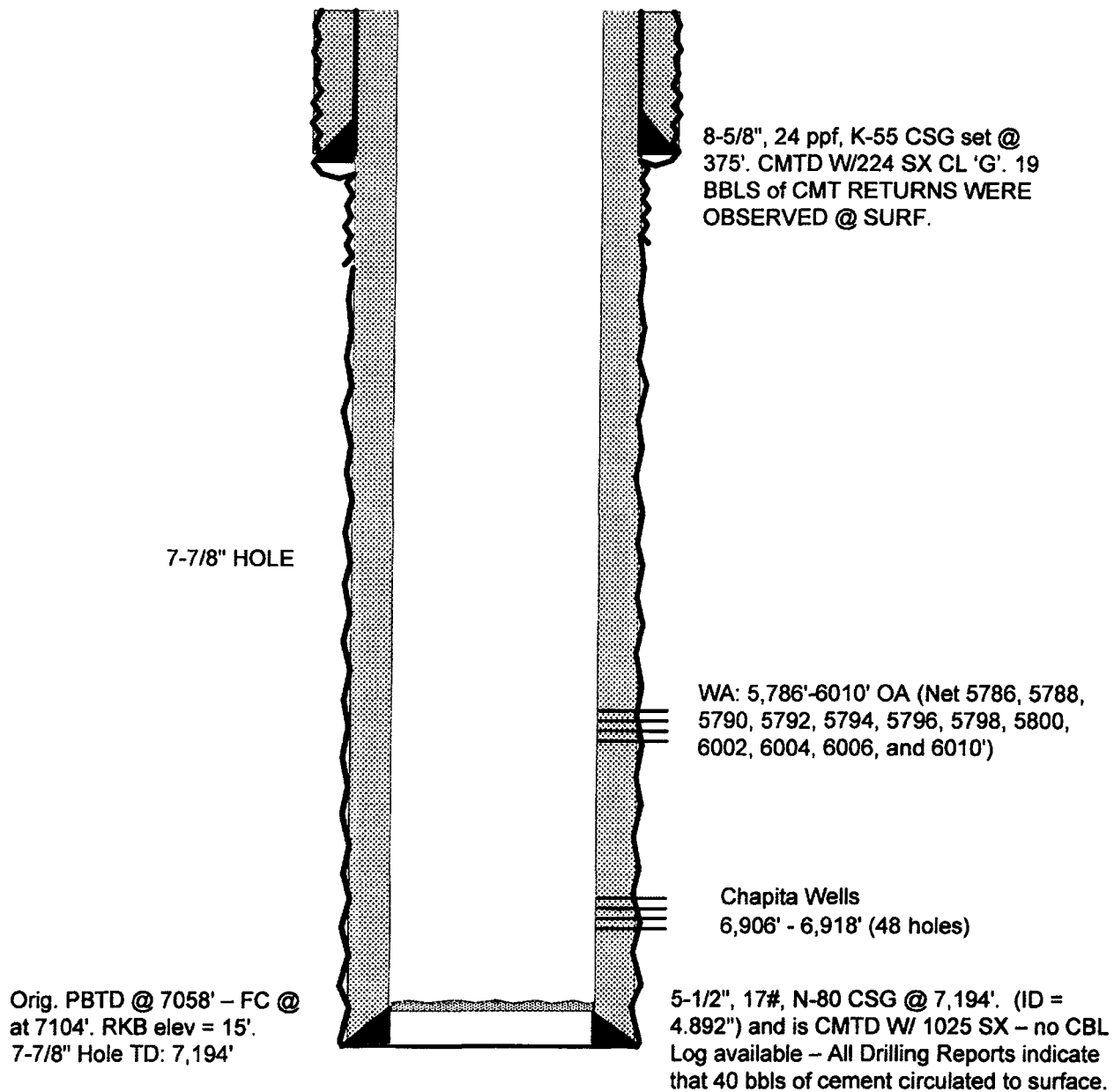
13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 23, 2009
Duration: 10 Days

WELLBORE DIAGRAM

EXISTING RBU #5-19F

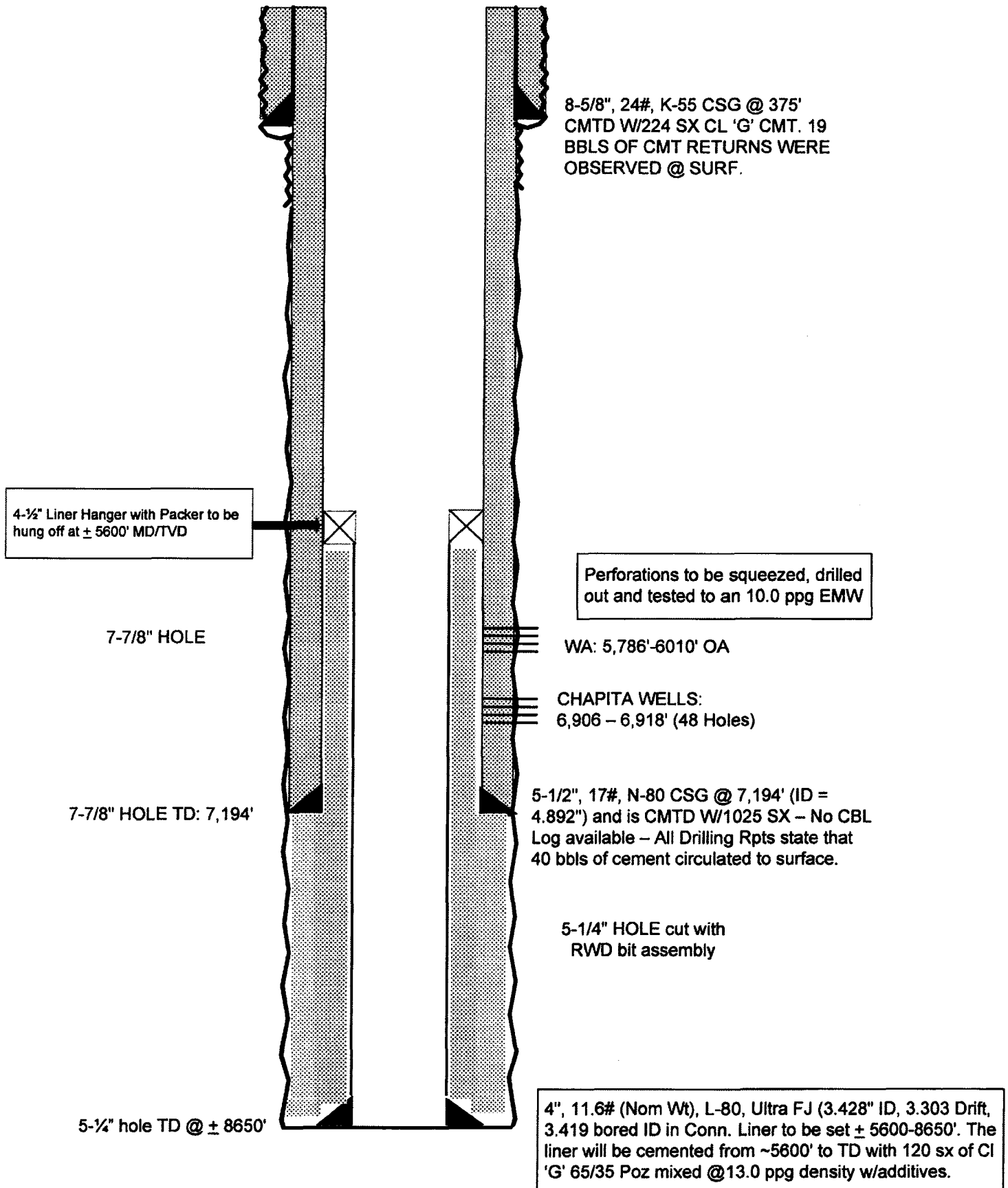
GR: 5,161'



PROPOSED WELLBORE DIAGRAM

XTO ENERGY RBU #5-19F DEEPENING

GR: 5,161'



XTO ENERGY, INC.

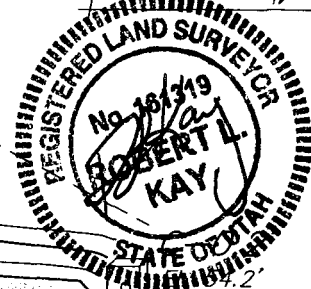
LOCATION LAYOUT FOR

RBU #5-19F

SECTION 19, T10S, R20E, S.L.B.&M.

2570' FNL 1099' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 04-08-09
Drawn By: K.G.

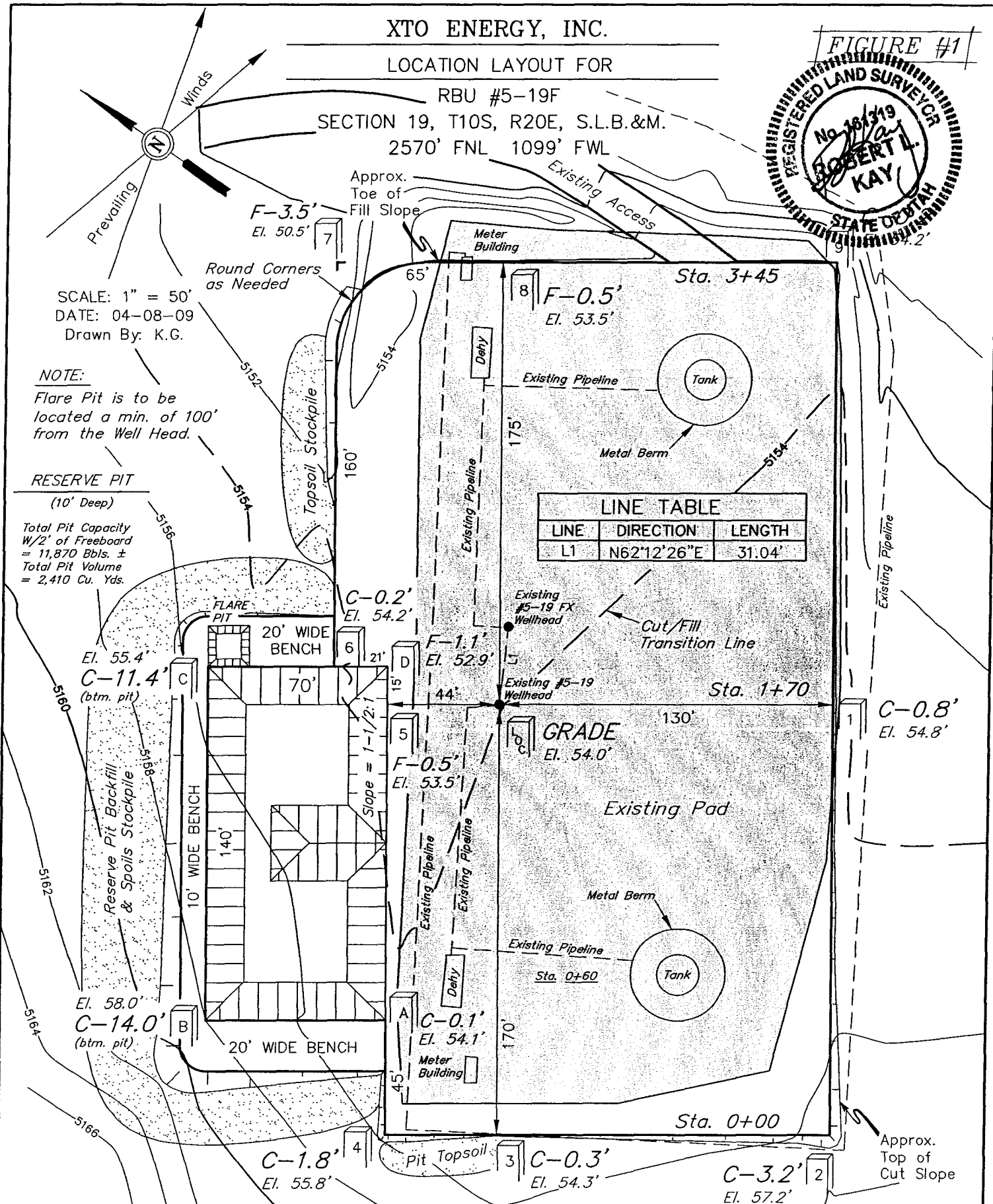
NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PIT

(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 11,870 Bbls. ±
Total Pit Volume
= 2,410 Cu. Yds.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N62°12'26"E	31.04'

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 5154.0'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

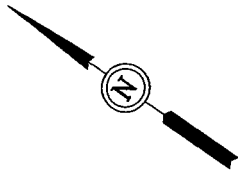
XTO ENERGY, INC.

TYPICAL RIG LAYOUT FOR

RBU #5-19F

SECTION 19, T10S, R20E, S.L.B.&M.
2570' FNL 1099' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 04-08-09
Drawn By: K.G.



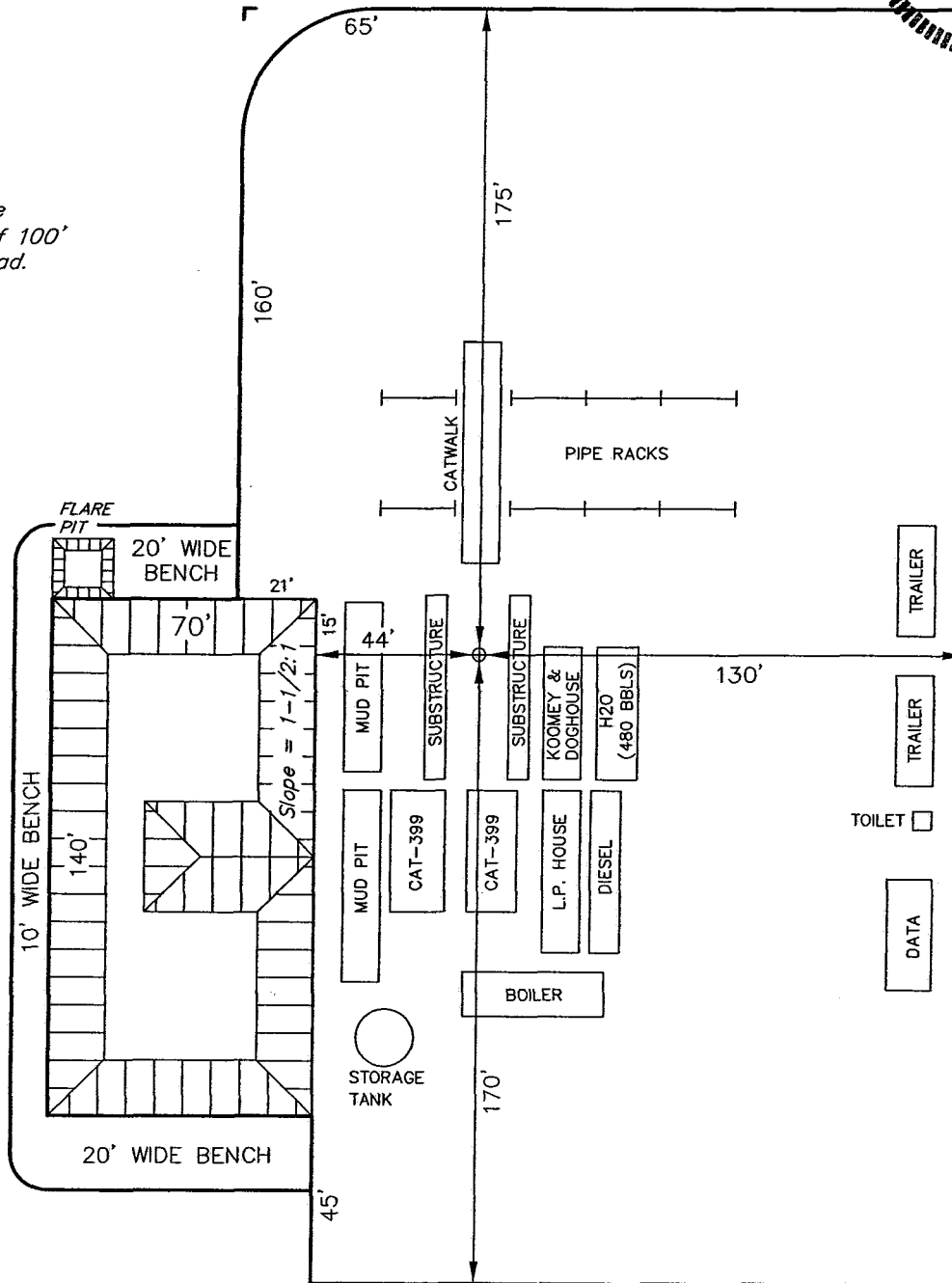
NOTE:

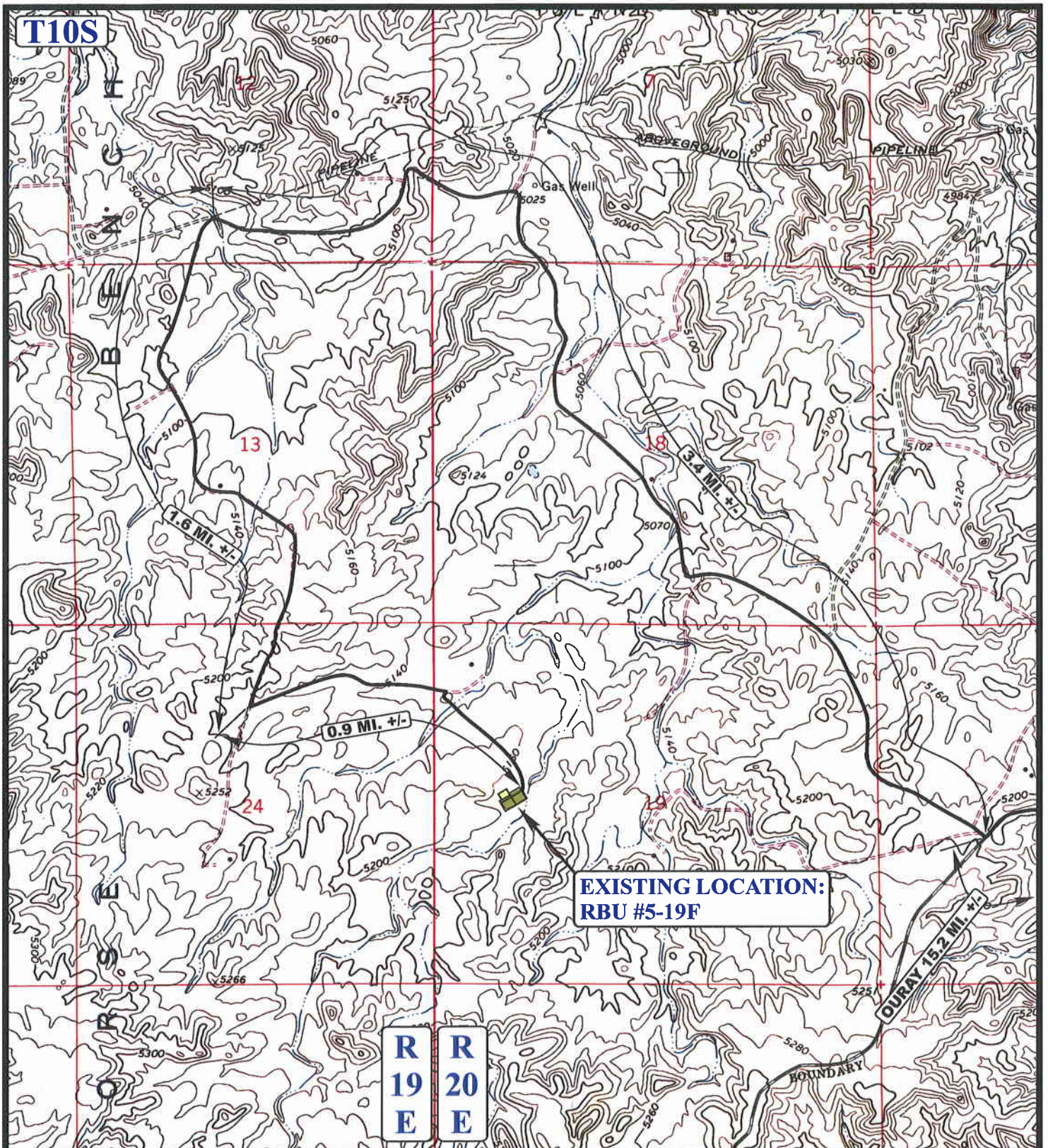
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PIT

(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 11,870 Bbls. ±
Total Pit Volume
= 2,410 Cu. Yds.





LEGEND:

EXISTING ROAD

XTO ENERGY, INC.

RBU #5-19F

**SECTION 19, T10S, R20E, S.L.B.&M.
2570' FNL 1099' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

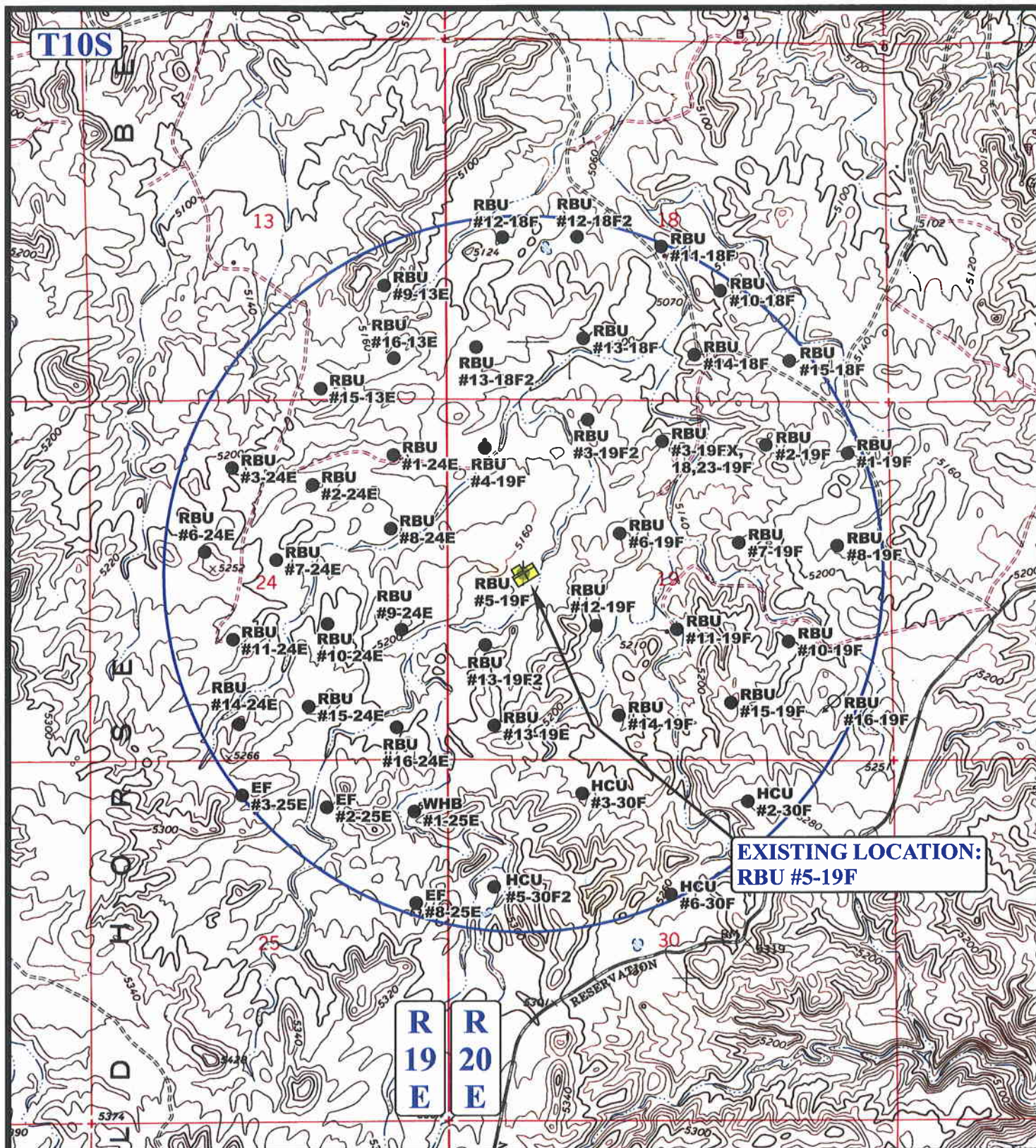


**TOPOGRAPHIC
MAP**

4 9 09
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



XTO ENERGY, INC.

RBU #5-19F
SECTION 19, T10S, R20E, S.L.B.&M.
2570' FNL 1099' FWL

TOPOGRAPHIC
MAP

4 9 09
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



XTO Energy Inc.
RBU 5-19F Well Deepening Project to the Mesa Verde
Sec 19-10S-20E, UINTAH Co., UTAH (API No. 43-047-32213)

Date: April 3, 2009

LOCATION ACTIVITIES PRIOR TO FURTHER WELL DEEPENING:

The pit that was utilized when RBU #5-19F was originally drilled will be excavated and re-lined within the original dimensions. This pit will be utilized for deepening this well. The well site will not be expanded beyond the existing disturbance. See attachment depicting location of the original mud pit, which will be identical to the refurbished pit..

INTERIM RECLAMATION:

Construction:

The operator or his contractor will contact the Vernal, BLM (Bookcliffs Resource Area), 24 hours prior to starting rehabilitation work that involves earth moving equipment, and upon completion of restoration measures.

Upon finishing drilling and re-completion activities, the location and surrounding area will be cleared of all debris, material, trash, and junk not required for production. All trash will be hauled to a local sanitary landfill.

The pit will be closed and re-contoured to approximate the original contour and topographical diversity (i.e. – best management practices) within 90 days of the final completion activities. The pit will be completely dried, and if there is any residual trash, it is to be removed in it's entirety prior to closure.

The re-spreading of topsoil and re-seeding will be expanded to as close of a proximity as practical to the deadman on the pit side of location only with seeding to occur between August 15th and winter freeze time.

Establishment of Self-Perpetuating Plant Community:

The preferred "Drill Seeding" method of application will be used for reclamation unless site conditions preclude same. In the event that an alternate method (i.e. – broadcasting or hydro-seeding) is dictated, XTO will confer with the BLM Authorized Officer (AO) before proceeding with same.

XTO conducted a thorough search of all of the CNG Producing and Dominion Exploration historical RBU 5-19F files, which failed to reveal any interim seed mixes for any previous reclamation activities that would assist in a seed mix that XTO would might forward to the BLM for consideration and review. Well in advance of seeding, XTO will contact the appropriated BLM Authorized Officer (AO) designated as the resource for surface management to determine the required seed mixture to be implemented for the establishment of a self-perpetuating Plant Community.

MONITORING AND DOCUMENTATION:

Details, post seeding, will be submitted to BLM of the following: *Date of Seeding, Seed mixture tag (of seed used - based on BLM recommended seed mix), Age of Seed Mix, Quantity of Seed used (based on BLM recommended seed mix), Weather Conditions at Time of Seeding, Soil Conditions at Time of Seeding, Method of Seeding (drilling - broadcasting - hydro seeding), Special Preparations to Soil and/or Seed at Time of Seeding, and Dated Photo/s (with description of point and trajectory of photo) of reclaimed area.*

There will also be Yearly Monitoring of Reclaimed Area with Report (submitted to BLM by Mar 31st of each year until 75 % of basal cover is present) detailing:

1. *Seed Growth*
2. *Weed Control*
3. *Dated Photo from Original Point and Trajectory*
4. *Any other actions to the reclaimed area including any other BLM prescribed methods of reclamation such as mulching or soil treatments if required on a site specific basis.*

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/30/2009

API NO. ASSIGNED: 43-047-32213

WELL NAME: RBU 5-19F

OPERATOR: XTO ENERGY INC (N2615)

CONTACT: EDEN FINE

PHONE NUMBER: 505-333-3100

PROPOSED LOCATION:

SWNW 19 100S 200E

SURFACE: 2570 FNL 1099 FWL

BOTTOM: 2570 FNL 1099 FWL

COUNTY: UINTAH

LATITUDE: 39.93308 LONGITUDE: -109.71697

UTM SURF EASTINGS: 609630 NORTHINGS: 4420908

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0143520-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000138)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit: RIVER BEND
 R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 254-01
Eff Date: 8-18-2006
Siting: 460' fr u.b.dry & unconv. Tract
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 6, 2009

XTO Energy, Inc.
382 CR 3100
Aztec, NM 87410

Re: RBU 5-19F Well, 2570' FNL, 1099' FWL, SW NW, Sec. 19, T. 10 South, R. 20 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32213.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: XTO Energy, Inc.
Well Name & Number RBU 5-19F
API Number: 43-047-32213
Lease: U-0143520-A

Location: SW NW Sec. 19 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013769-A
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2570' FNL & 1099' FWL SWNW SEC 19-T10S-R20E		8. Well Name and No. RBU 5-19F
		9. API Well No. 43-047-32213
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WSMVD
		11. County or Parish, State UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CEMENT SOZ
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval from Ryan Angus (BLM) and Dave Hackford (DOGM) on 6/19/2009 to squeeze the WA intervals in preparation to deepen this well. Please see attached XTO Verbal Approval Form.

COPY SENT TO OPERATOR

Date: 8.6.2009

Initials: KS

RECEIVED

JUL 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 7/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Pet. Eng.	Date 7/30/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOGM	Federal Approval of this Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

XTO

Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
River Bend Unit	5-19F		Uintah/Utah	Chuck Gardner
Detailed Description of Proposed Action Requiring Verbal Approval				
Cement Squeeze Wasatch perforations to allow deepening well & running liner				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
BLM	Ryan Angus	6-19-09 / 9:30 am	Must notify BLM after squeeze work complete before deepenng work begins	
DOG&M		6-19-09 / 9:30 am	Left message on answerng machine @ Roosevelt office of intended ops	
DOG&M		6-19-09 / 9:45 am	Left message on Dave Hackfords Cell phone of intended ops	
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013769-A
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2570' FNL & 1099' FWL SWNW SEC 19-T10S-R20E		8. Well Name and No. RBU 5-19F
		9. API Well No. 43-047-32213
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WSMVD
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CEMENT SOZ
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. squeezed the WA perfs at these intervals: 6,906'- 6,918', 6,002'- 6,010' & 5,786'- 5,800' per the attached Morning Report in preparation to deepen this well.

RECEIVED

JUL 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>		Date 7/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

7/15/2008 - 7/16/2009
Report run on 7/16/2009 at 4:30 PM

Riverbend Unit 05-19F

Section 19-10S-20E, Uintah, Utah, Roosevelt
Objective: Drill deepen well run liner
Date First Report: 6/18/2009
Method of Production: Plgr Lift

6/18/2009 First rpt for Drlg dpn/lnr. MIRU 4CWS rig #5. Wasatch perfs 5,786 - 6,918'. PBTd 7,058'. BD well. ND WH. NU BOP. PU 4 jts 2-3/8" tbg. Tgd 66' of fill @ 6,992'. LD 4 jts 2-3/8" tbg. TOH w/216 jts 2-3/8" tbg, 2-3/8" SN & 2-3/8" MSC. TIH w/4-3/4" cone bit, string mill, 2-3/8" SN & 220 jts 2-3/8" tbg (Changed out jt #122 w/crimp 8' below col @ 3,870'). TOH w/220 jts 2-3/8" tbg. LD BHA. SWI. SDFN

6/19/2009 ===== Riverbend Unit 05-19F =====
Bd well. PU weatherford 5-1/2" HD pkr. TIH w/pkr & 178 jts 2-3/8" tbg. Fill TCA w/80 bbls trtd 2% kcl wtr. RU B&C Quick test. PT 5-1/2" x 2-3/8" TCA to 5000 psig for 30". Tstd gd. Rlsd press. TOH 178 jts 2-3/8" tbg. LD pkr. SWI. SDFN

6/22/2009 ===== Riverbend Unit 05-19F =====
Bd well. MIRU Perfolog WLU. RIH w/logging tls. Run MIT log & MTT log fr/5,766' - surf. (Results sent to Farmington office for anal). POH & LD logging tls. RDMO WLU. TIH w/5-1/2" CICR & 130 jts 2-3/8" tbg. SWI. SDFN

6/23/2009 ===== Riverbend Unit 05-19F =====
TIH w/85 jts 2-3/8" tbg. Set CICR @ 6,848'. MIRU Superior Well Service. Sqz #1. PT lines to 3,000 psig. Ppd 14 BFW & EIR of 2 BPM @ 1,700 psig. Mxd cmt & sqzd Wasatch perfs fr/6,906' - 6,918' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,500 psig. Displ cmt w/26 BFW. Fin press 2,140 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .5 BPM on sqz #1 w/rig pmp and keep hole full while sqz). TOH w/235 jts 2-3/8" tbg. LD setting tl. TIH w/new 5-1/2" CICR, setting tl & 187 jts 2-3/8" tbg. Set CICR @ 5,960'. RU Superior. Sqz #2. Ppd 10 BFW & EIR of 2 BPM @ 1,200 psig. Mxd cmt & sqzd Wasatch perfs fr/6,002' - 6,010' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,200 psig. Displ cmt w/22.5 BFW. Fin press 1,720 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .25 BPM on sqz #2 w/rig pmp and keep hole full). PUH w/9 jts 2-3/8" tbg. EOT 5,676'. RU Superior. Sqz #3. W/csg SI @ surf ppd dwn OE tbg w/10 BFW & EIR of 1 BPM @ 1,400 psig. Mxd cmt & sqzd Wasatch perfs fr/5,786' - 5,800' dwn OE tbg w/100 sks class G cmt w/2% Super FL 200 & 2% CACL (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,600 psig. Displ cmt w/23 BFW. Fin press 1,750 psig. SI press 810 psig in 45". Bd well. PUH w/4 jts 2-3/8" tbg. Rev circ w/30 BFW & clear tbg. Press well/sqz to 1,000 psig & SWI. RDMO Superior. SDFN

===== Riverbend Unit 05-19F =====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2570' FNL & 1099' FWL SWNW SEC 19-T10S-R20E

5. Lease Serial No.

U-013769-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU 5-19F

9. API Well No.

43-047-32213

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

WSMVD

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CEMENT SOZ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. squeezed the WA perfs at these intervals: 6,906'- 6,918', 6,002'- 6,010' & 5,786'- 5,800' per the attached Morning Report in preparation to deepen this well.

RECEIVED

JUL 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 7/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

7/15/2008 - 7/16/2009
Report run on 7/16/2009 at 4:30 PM

Riverbend Unit 05-19F

Section 19-10S-20E, Uintah, Utah, Roosevelt
Objective: Drill deepen well run liner
Date First Report: 6/18/2009
Method of Production: Plgr Lift

6/18/2009

First rpt for Drlg dpn/lnr. MIRU 4CWS rig #5. Wasatch perfs 5,786 - 6,918'. PBSD 7,058'. BD well. ND WH. NU BOP. PU 4 jts 2-3/8" tbg. Tgd 66' of fill @ 6,992'. LD 4 jts 2-3/8" tbg. TOH w/216 jts 2-3/8" tbg, 2-3/8" SN & 2-3/8" MSC. TIH w/4-3/4" cone bit, string mill, 2-3/8" SN & 220 jts 2-3/8" tbg (Changed out jt #122 w/crimp 8' below col @ 3,870'). TOH w/220 jts 2-3/8" tbg. LD BHA. SWI. SDFN

6/19/2009

===== Riverbend Unit 05-19F =====
Bd well. PU weatherford 5-1/2" HD pkr. TIH w/pkr & 178 jts 2-3/8" tbg. Fill TCA w/80 bbls trtd 2% kcl wtr. RU B&C Quick test. PT 5-1/2" x 2-3/8" TCA to 5000 psig for 30". Tstd gd. Rltd press. TOH 178 jts 2-3/8" tbg. LD pkr. SWI. SDFN

6/22/2009

===== Riverbend Unit 05-19F =====
Bd well. MIRU Perfolog WLU. RIH w/logging tls. Run MIT log & MTT log fr/5,766' - surf. (Results sent to Farmington office for anal). POH & LD logging tls. RDMO WLU. TIH w/5-1/2" CICR & 130 jts 2-3/8" tbg. SWI. SDFN

6/23/2009

===== Riverbend Unit 05-19F =====
TIH w/85 jts 2-3/8" tbg. Set CICR @ 6,848'. MIRU Superior Well Service. Sqz #1. PT lines to 3,000 psig. Ppd 14 BFW & EIR of 2 BPM @ 1,700 psig. Mxd cmt & sqzd Wasatch perfs fr/6,906' - 6,918' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,500 psig. Displ cmt w/26 BFW. Fin press 2,140 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .5 BPM on sqz #1 w/rig pmp and keep hole full while sqz). TOH w/235 jts 2-3/8" tbg. LD setting tl. TIH w/new 5-1/2" CICR, setting tl & 187 jts 2-3/8" tbg. Set CICR @ 5,960'. RU Superior. Sqz #2. Ppd 10 BFW & EIR of 2 BPM @ 1,200 psig. Mxd cmt & sqzd Wasatch perfs fr/6,002' - 6,010' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,200 psig. Displ cmt w/22.5 BFW. Fin press 1,720 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .25 BPM on sqz #2 w/rig pmp and keep hole full). PUH w/9 jts 2-3/8" tbg. EOT 5,676'. RU Superior. Sqz #3. W/csg SI @ surf ppd dwn OE tbg w/10 BFW & EIR of 1 BPM @ 1,400 psig. Mxd cmt & sqzd Wasatch perfs fr/5,786' - 5,800' dwn OE tbg w/100 sks class G cmt w/2% Super FL 200 & 2% CACL (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,600 psig. Displ cmt w/23 BFW. Fin press 1,750 psig. SI press 810 psig in 45". Bd well. PUH w/4 jts 2-3/8" tbg. Rev circ w/30 BFW & clear tbg. Press well/sqz to 1,000 psig & SWI. RDMO Superior. SDFN

===== Riverbend Unit 05-19F =====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2570' FNL & 1099' FWL SWNW SEC 19-T10S-R20E

5. Lease Serial No.

U-013769-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU 5-19F

9. API Well No.

43-047-32213

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

MVRD

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other RE-DELIVERY |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has re-delivered this well to Questar Gas Management through the #3 CDP @ 1445 hours on Monday, 9/21/2009. This is the first delivery for the Mesaverde Zone.

Initial Flow Rate: 750 MCFPD.

XTO Allocation Meter # RS 1161 RF.

RECEIVED

SEP 22 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **9/22/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

Riverbend Unit 05-19F

Section 19-10S-20E, Uintah, Utah, Roosevelt
Objective: Drill deepen well run liner
Date First Report: 6/18/2009
Method of Production: Plgr Lift

6/18/2009 First rpt for Drlg dpn/lnr. MIRU 4CWS rig #5. Wasatch perms 5,786 - 6,918'. PBTd 7,058'. BD well. ND WH. NU BOP. PU 4 jts 2-3/8" tbg. Tgd 66' of fill @ 6,992'. LD 4 jts 2-3/8" tbg. TOH w/216 jts 2-3/8" tbg, 2-3/8" SN & 2-3/8" MSC. TIH w/4-3/4" cone bit, string mill, 2-3/8" SN & 220 jts 2-3/8" tbg (Changed out jt #122 w/crimp 8' below col @ 3,870'). TOH w/220 jts 2-3/8" tbg. LD BHA. SWI. SDFN

6/19/2009 ----- Riverbend Unit 05-19F -----
Bd well. PU weatherford 5-1/2" HD pkr. TIH w/pkr & 178 jts 2-3/8" tbg. Fill TCA w/80 bbls trtd 2% kcl wtr. RU B&C Quick test. PT 5-1/2" x 2-3/8" TCA to 5000 psig for 30". Tstd gd. Rlsd press. TOH 178 jts 2-3/8" tbg. LD pkr. SWI. SDFN

6/22/2009 ----- Riverbend Unit 05-19F -----
Bd well. MIRU Perfolog WLU. RIH w/logging tls. Run MIT log & MTT log fr/5,766' - surf. (Results sent to Farmington office for anal). POH & LD logging tls. RDMO WLU. TIH w/5-1/2" CICR & 130 jts 2-3/8" tbg. SWI. SDFN

6/23/2009 ----- Riverbend Unit 05-19F -----
TIH w/85 jts 2-3/8" tbg. Set CICR @ 6,848'. MIRU Superior Well Service. Sqz #1. PT lines to 3,000 psig. Ppd 14 BFW & EIR of 2 BPM @ 1,700 psig. Mxd cmt & sqzd Wasatch perms fr/6,906' - 6,918' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,500 psig. Displ cmt w/26 BFW. Fin press 2,140 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .5 BPM on sqz #1 w/rig pmp and keep hole full while sqz). TOH w/235 jts 2-3/8" tbg. LD setting tl. TIH w/new 5-1/2" CICR, setting tl & 187 jts 2-3/8" tbg. Set CICR @ 5,960'. RU Superior. Sqz #2. Ppd 10 BFW & EIR of 2 BPM @ 1,200 psig. Mxd cmt & sqzd Wasatch perms fr/6,002' - 6,010' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,200 psig. Displ cmt w/22.5 BFW. Fin press 1,720 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .25 BPM on sqz #2 w/rig pmp and keep hole full). PUH w/9 jts 2-3/8" tbg. EOT 5,676'. RU Superior. Sqz #3. W/csg SI @ surf ppd dwn OE tbg w/10 BFW & EIR of 1 BPM @ 1,400 psig. Mxd cmt & sqzd Wasatch perms fr/5,786' - 5,800' dwn OE tbg w/100 sks class G cmt w/2% Super FL 200 & 2% CACL (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,600 psig. Displ cmt w/23 BFW. Fin press 1,750 psig. SI press 810 psig in 45". Bd well. PUH w/4 jts 2-3/8" tbg. Rev circ w/30 BFW & clear tbg. Press well/sqz to 1,000 psig & SWI. RDMO Superior. SDFN.

6/24/2009 ----- Riverbend Unit 05-19F -----
Bd press. TOH w/174 jts 2-3/8" tbg. LD setting tl. TIH w/4-3/4" cone bit, 2-3/8" SN & 179 jts 2-3/8" tbg. Tgd TOC @ 5,681'. RU pwr swivel & estb circ. DO 91' of green cmt fr/5,681' - 5,752'. Circ well cln. RD swivel. U/ Wasatch perms 5,786' - 5,800'. PUH w/1 jt 2-3/8" tbg. SWI. to allow cmt to set. SDFN.

----- Riverbend Unit 05-19F -----

RECEIVED

SEP 22 2009

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

6/25/2009 PU 1 jt 2-3/8" tbg. Tgd cmt @ 5,752'. RU pwr swivel & estb circ. DO 53' of cmt fr/5,752' - 5,805' w/2 jts 2-3/8" tbg. Circ well cln. PT sqzd WA perfs fr/5,786' - 5,800' w/rig pmp to 1,200 psig for 10". Tstd gd. Rlstd press. Swivel dwn 2 - jts 2-3/8" tbg to 5,865' & tgd. DO cmt stringers, cmt, CICR @ 5,960' & 56' of hd cmt below CICR. Fell thru cmt @ 6,018'. PT sqzd WA perfs fr/6,002' - 6,010' w/rig pmp to 1,200 psig for 10". Tstd gd. Rlstd press. LD 9 jts 2-3/8" tbg. SWI. SDFN

6/26/2009 ===== Riverbend Unit 05-19F =====
TOH w/190 jts 2-3/8" tbg. LD & rplsd worn bit. TIH w/212 jts 2-3/8" tbg. Tgd cmt @ 6,747'. RU B&C Quick Test perform High & low press tst on BOP's. RD B&C. RU pwr swivel & estb circ. DO 101' of cmt fr/6,747' - 6,848' w/3 jts 2-3/8" tbg. Circ well cln. PUH 50'. SWI. SDFWE

6/29/2009 ===== Riverbend Unit 05-19F =====
PU & TIH w/2 jts 2-3/8" tbg. RU pwr swivel & estb circion w/2% KCL wtr. DO CICR @ 6848' & 77' of cmt to 6925', fell thru. Circ cln. PT sqz's on WA perfs fr/5786'-6918' to 1200 psig, 15", gd tst. TIH & tgd fill @ 7077'. CO 27' of fill to FC @ 7104'. DO FC for 90" w/very hole made. Sd, frac balls, rubber & metal shavings in rts. Circ cln. RD pwr swivel. TOH w/4 jts tbg. EOT @ 6972'. SWI & SDFN.

6/30/2009 ===== Riverbend Unit 05-19F =====
TOH w/tbg & 4-3/4" rock bit. Bit had 3" OD wear mark in center. TIH w/4-3/4" Fang mill & 213 jts 2-3/8" tbg. Tgd debris/FC @ 7104'. RU pwr swivel & estb circ. DO debris, FC & 4' of cmt to 7112' in 6 hrs drlg. Circ cln. PUH 30'. SWI & SDFN.

7/1/2009 ===== Riverbend Unit 05-19F =====
TIH w/1 jt tbg. RU pwr swivel & estb circ w/2% KCL wtr. DO 8' of cmt fr/7112' - 7120' in 1 hr drlg. Circ cln. PT 5-1/2" csg fr/surf- 7120' to 1200 psig, 10", gd tst. RD pwr swivel. TOH & LD 213 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg (to be inspd) & 4-3/4" Fang mill. ND BOP. NU B-1 adpt. SWI & RDMO 4CWS #3. Rpt temp suspd pending further activity to deepen well, turn well over to facilities.

7/24/2009 ===== Riverbend Unit 05-19F =====
MI&RU Frontier Rig 4 - Press. Test BOP @ Report Time
Mud 8.8/36

7/25/2009 ===== Riverbend Unit 05-19F =====
Test BOP, Choke & Lines T/3000 psi Annular T/1500psi - 5 1/2" Csg. T/1300 psi - P/U 2 7/8 D.P. - Drill out with 4 3/4" mill - FIT 1300psi F/30 min. - Trip out for bit
Mud 8.9/36

7/26/2009 ===== Riverbend Unit 05-19F =====
Trip out with 4 3/4 - Trip in with Bi-Center bit & Mud Motor - Drill F/7204' T/7365'
Mud 8.7/32 - Survey @ 7217' 1.75 Deg.

7/27/2009 ===== Riverbend Unit 05-19F =====
Drill f/7365' T/7524' - Drop Survey & Trip For Bit #2
Mud 8.7/34 - Survey @ 7500' 2.00 Deg.

7/28/2009 ===== Riverbend Unit 05-19F =====
Drill F/7524' T/7555 - Trip for Bt #3 - Drill F/7555' T/7616'
Mud 8.8/34

7/29/2009 ===== Riverbend Unit 05-19F =====
Drill F/7616' T/7900'
Mud 8.9/34

7/30/2009 ===== Riverbend Unit 05-19F =====
Drill F/7900' T/8090'
Mud 9.0/34

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

7/31/2009 ===== Riverbend Unit 05-19F =====
Drill F/8090' T/8147' - Trip for Bit #4 - Drill F/8147' T/8230'
Mud 9.1/35 - Survey @ 8140' 2 1/2 Deg.

8/1/2009 ===== Riverbend Unit 05-19F =====
Drill F/8230' T/8367' - Trip For Bit #4
Mud 9.1/38

8/2/2009 ===== Riverbend Unit 05-19F =====
Drill F/8367' T/8574'
Mud 9.1/37

8/3/2009 ===== Riverbend Unit 05-19F =====
Trip For Bit #5 - Drill F/8574' T/ 8750' - Wait On Schlumberger - Trip Out To
Log
Mud 9.1/38 - Survey @ 8550' 1 3/4 Deg.

8/4/2009 ===== Riverbend Unit 05-19F =====
Trip out - Log with Schlumberger ran Tripel Combo T/8750' - Trip in - Circ.&
Cond. - Trip out - Ran 3426' of 4" UFJ L-80 10.7# Liner Hung @ 5319' -
Circ.& Cond. for Cmt.
Mud 9.1/38

8/5/2009 ===== Riverbend Unit 05-19F =====
R/U Superior & Cmt. 4" Liner with 150 sk 'G' Wt. 13.0 Yld. 1.73 43 bbl -
Disp. with 62 bbl treated KCL water - Plug bumped floats held - Rev. out 3
bbl Cmt to surface - Lay down D.P. - Nipple down BOP & clean mud tanks - Rig
released @ 18:00 8/04/2009
Mud 9.1/38

8/27/2009 ===== Riverbend Unit 05-19F =====
Cont rpt for Deepening. MIRU CHS WLU. RIH w/ 4.33"OD GR & tgd @ 8,678' FS.
POH w/ tls. RIH w/ GR/CCL/CBL logging tls. Tgd @ 8,678' FS. Run CBL under 750
psig fr/ 8,678- 5,100' FS.. Log indic TOC @ 5,320 ' FS.POH & LD logging tls.
PT csg. to 2500 psig for 30" & 5000 psig for 10". Tst gd. RDMO WL. SWI &
SDFN. Rpts suspd until further D&C operations.

9/4/2009 ===== Riverbend Unit 05-19F =====
Cont rpts for deepening. MIRU CHS WLU. RIH w/2-3/4" csg guns loaded
w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #1 intv fr/8,519' - 23',
8,573' - 76', 8,583-88' & fr/8,601' - 05' w/2 JSPF (120 deg phasing, 0.35"
EHD, 33 pene., 36 holes). POH & LD perf guns. Rpts suspnd wait on Frac date
(9-9-2009).

9/9/2009 ===== Riverbend Unit 05-19F =====
MIRU HES, CHS WLU and Stinger Isolation Tls. Held safety mtg & PT all
surface lines to 8,000 psig, held gd. BD (4,000 psig) MV stg #1 perfs w/2%
KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12
bpm dwn 5-1/2" X 4" csg. Fracd MV stg #1 perfs fr/8,519' - 8,523', 8,573' -
8,576', 8,583' - 8,588', & 8,601' - 8,605', dwn 5-1/2" X 4" csg w/37,543
gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying
72,590# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg,
ISIP 3,807 psig, 5" SIP 3,470 psig, used 1,151,400 mscf of N2, ATP 5,588
psig, 894 BLWTR. SWI & SDFN. Prep to cont frac job in the A.M.

===== Riverbend Unit 05-19F =====

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

9/10/2009

Held safety mtg & PT all surface lines to 8,000 psig, held gd. RIH & set 8K CFP @ 8,470'. PT plg to 6,000 psig, gd tst. RIH w/ 2-3/4" csg guns loaded w/ Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #2 intv fr/8,414' - 8,422', 8,407' - 8,411', 8,364' - 8,368', & 8,349' - 8,355', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 48 holes). POH & LD perf guns. Spearhead 1,000 gals 7.5% NEFE HCL and Frac'd MV stg #2 perfs fr/8,349' - 8,422', dwn 5-1/2" X 4" csg w/41,612 gallons wtr, 60Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 90,000# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,873 psig, 5" SIP 3,528 psig, used 1,445,500 mscf of N2, ATP 5,832 psig, 991 BLWTR. RIH & set 8K CFP @ 8,290'. RIH w/ 2-3/4" csg guns loaded w/ Titan SDP-2715-322T, 15 gm chrgs. Perf stage #3 intv fr/8,187' - 8,200', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 27 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12 bpm dwn 5-1/2" X 4" csg. Frac'd MV stg #3 perfs fr/8,187' - 8,200', dwn 5-1/2" X 4" csg w/33,191 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 60,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,180 psig, 5" SIP 3,991 psig, used 974,900 mscf of N2, ATP 5,729 psig, 790 BLWTR. RIH & set 8K CFP @ 8,150'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #4 intv fr/7,988' - 7,993', 7,998' - 8,005', 8,047' - 8,055', 8,062' - 8,064', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 48 holes). BD MV stg #4 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/7,988' - 8,064' w/1,000 gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 5-1/2" X 4" csg. Frac'd MV stg #4 perfs fr/7,988' - 8,064', dwn 5-1/2" X 4" csg w/47,307 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 123,496# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,100 psig, 5" SIP 3,329 psig, used 1,901,800 mscf of N2, ATP 5,694 psig, 1,126 BLWTR. RIH & set 8K CFP @ 7,950'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #5 intv fr/7,838' - 7,846', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 17 holes). POH & LD perf guns. Unable to BD MV stg #5 perfs. SWI & SDFN.

===== Riverbend Unit 05-19F =====

9/11/2009

BD MV stg #5 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/7,838' - 7,846' w/500 gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 5-1/2" X 4" csg. Frac'd MV stg #5 perfs fr/7,838' - 7,846', dwn 5-1/2" X 4" csg w/21,929 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 41,200# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 2.75 ppg, ISIP 4,970 psig, 5" SIP 4,631 psig, used 901,700 mscf of N2, ATP 5,416 psig. RDMO HES, CHS WLU and Stinger. SWI & SDFN. Prep to F bk in the A.M..

===== Riverbend Unit 05-19F =====

9/12/2009

OWU @ 10:00 A.M. F. 0 BO, 195 BLW, 7 hrs, FCP 4,200 - 2,600 psig, 12/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/13/2009

F. 0 BO, 621 BLW, 24 hrs, FCP 2,650 - 2,350 psig, 12 to 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/14/2009

F. 0 BO, 419 BLW, 24 hrs, FCP 2,300 - 1,750 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/15/2009

F. 0 BO, 290 BLW, 24 hrs, FCP 1,750 - 1,500 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/16/2009

F. 0 BO, 222 BLW, 24 hrs, FCP 1,500 - 1,200 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

9/17/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 217 BLW, 24 hrs, FCP 1,200 - 1,100 psig, 18/64" ck. Rets of tr sd,
gas, wtr. MV perfs fr/7,838' - 8,605'.

9/18/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 187 BLW, 24 hrs, FCP 1,100 - 1,000 psig, 18/64" ck. Rets of tr sd,
gas, wtr. MV perfs fr/7,838' - 8,605'.

9/19/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 166 BLW, 24 hrs, FCP 1,000 - 950 psig, 18/64" ck. Rets of tr sd,
gas, wtr. MV perfs fr/7,838' - 8,605'.

9/20/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 142 BLW, 24 hrs, FCP 950 - 950 psig, 18/64" ck. Rets of tr sd, gas,
wtr. MV perfs fr/7,838' - 8,605'.

9/21/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 87 BLW, 16 hrs, FCP 950 - 900 psig, 18/64" ck. Rets of tr sd, gas,
wtr. MV perfs fr/7,838' - 8,605'. SWI to install prod equip. Rpts suspd
until further activity.

9/21/2009 ===== Riverbend Unit 05-19F =====
The River Bend Unit 5-19F was first delivered to QGM through CDP #3 @
2:45p.m., 9/21/09. This well is on Run # 205. This a MV well. XTO Meter #
RS 1161 RF. Group 10. Address 157. CDP #3 RS 0931C. Tank # 113019. IFR
750 MCFPD. Final rpt. Start test data.

===== Riverbend Unit 05-19F =====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-013769-A							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. RIVERBEND UNIT							
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. RBU 5-19F							
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 43-047-32213							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2,570' FNL & 1,099' FWL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory NATURAL BUTES - MVRD							
14. Date Spudded 4/15/1992		11. Sec., T., R., M., or Block and Survey or Area SWNW SEC 19-T10S-R20E							
15. Date T.D. Reached 8/3/2009		12. County or Parish UINTAH							
16. Date Completed 9/21/2009		13. State UTAH							
17. Elevations (DF, RKB, RT, GL)* 5,161' GL		18. Total Depth: MD 8,750'							
19. Plug Back T.D.: MD 8,678'		20. Depth Bridge Plug Set: MD 8,678'							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Multi-Arm Imaging Tool; (4) iFlex Triple Combo logs; CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.6"K-55	24#	0	375'		224 G		SURF	
6-1/2"	5.5"N-80	17#	0	7,194'		1,025 HI-LI		SURF	
4-3/4"	4" L-80	10.7#	0	8,745'		150 G		5,320'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
-----	-----								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MVRD	8,519'	8,605'	8,519' - 8,605'	0.35"	36	OPEN			
B) MVRD	8,414'	8,355'	8,414' - 8,355'	0.35"	48	OPEN			
C) MVRD	8,187'	8,200'	8,187' - 8,200'	0.35"	27	OPEN			
D) MVRD	7,988'	8,064'	7,988' - 8,064'	0.35"	48	OPEN			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8,519' - 8,605'	A w/1,000 g 7.5% NEFE HCL ac. F w/37,543 g 2% KCl wtr, 60Q N2, 72,590# FW20/40sd								
8,414' - 8,355'	A w/1,000 g 7.5% NEFE HCL ac. F w/41,612 g 2% KCl wtr, 60Q N2, 90,000# FW20/40sd								
8,187' - 8,200'	A w/1,000 g 7.5% NEFE HCL ac. F w/33,101 g 2% KCl wtr, 60Q N2, 60,000# FW20/40sd								
7,988' - 8,064'	A w/1,000 g 7.5% NEFE HCL ac. F w/47,307 g 2% KCl wtr, 60Q N2, 123,496# FW20/40s								
28. Production - Interval A									
Date First Produced 9/21/2009	Test Date 9/23/2009	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 748	Water BBL 60	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWING
Choke Size 16/64"	Tbg. Press. Flwg. SI SI-----	Csg. Press. 645	24 Hr. →	Oil BBL 0	Gas MCF 748	Water BBL 60	Gas: Oil Ratio	Well Status PRODUCING	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,248'
				MAHOGENY BENCH	2,048'
				WASATCH TONGUE	4,080'
				UTELAND LIMESTONE	4,434'
				WASATCH	4,594'
				CHAPITA WELLS	5,413'
				UTELAND BUTTE	6,712'
				MESAVERDE	7,574'

32. Additional remarks (include plugging procedure):

LINE 25 & LINE 26 CONTINUED: MVRD STAGE 5 FROM 7,838' - 7,846' 0.35" 17 HOLES OPEN PERFS

LINE 27 CONTINUED: MVRD STAGE 5: A. w/500 gal. 7.5% NEFE HCL ac. Frac'd w/21,929 gals 2% KCl wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), carrying 41,200# Premium White 20/40 sd coated w/Expedite Lite.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERKSignature Barbara A. NicolDate 9/24/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO Energy Inc Operator Account Number: N 2615
Address: 382 CR 3100
city Aztec
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731608	RBU 15-18F		SWSE	18	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/18/2009	
Comments: recompleted in WSMVD (unit pa) changed from MVRD — 9/30/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732050	RBU 12-20F		NWSW	20	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/16/2009	
Comments: deepened to MVRD = WSMVD unit pa — 9/30/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732213	RBU 5-19F		SWNW	19	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/21/2009	
Comments: deepened to MVRD = WSMVD unit pa — 9/30/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

9/30/2009

Title

Date

RECEIVED

SEP 30 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 5-19F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570 FNL 1099 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047322130000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE WELL STATUS	
	<input checked="" type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has completed deepening this well. Please see the attached summary & recompletion reports.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 10, 2009		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/9/2009	

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

Riverbend Unit 05-19F

Section 19-10S-20E, Uintah, Utah, Roosevelt
Objective: Drill deepen well run liner
Date First Report: 6/18/2009
Method of Production: Plgr Lift

6/18/2009 First rpt for Drlg dpn/lnr. MIRU 4CWS rig #5. Wasatch perfs 5,786 - 6,918'. PBTD 7,058'. BD well. ND WH. NU BOP. PU 4 jts 2-3/8" tbg. Tgd 66' of fill @ 6,992'. LD 4 jts 2-3/8" tbg. TOH w/216 jts 2-3/8" tbg, 2-3/8" SN & 2-3/8" MSC. TIH w/4-3/4" cone bit, string mill, 2-3/8" SN & 220 jts 2-3/8" tbg (Changed out jt #122 w/crimp 8' below col @ 3,870'). TOH w/220 jts 2-3/8" tbg. LD BHA. SWI. SDFN

6/19/2009 ===== Riverbend Unit 05-19F =====
Bd well. PU weatherford 5-1/2" HD pkr. TIH w/pkr & 178 jts 2-3/8" tbg. Fill TCA w/80 bbls trtd 2% kcl wtr. RU B&C Quick test. PT 5-1/2" x 2-3/8" TCA to 5000 psig for 30". Tstd gd. Rlsd press. TOH 178 jts 2-3/8" tbg. LD pkr. SWI. SDFN

6/22/2009 ===== Riverbend Unit 05-19F =====
Bd well. MIRU Perfolog WLU. RIH w/logging tls. Run MIT log & MTT log fr/5,766' - surf. (Results sent to Farmington office for anal). POH & LD logging tls. RDMO WLU. TIH w/5-1/2" CICR & 130 jts 2-3/8" tbg. SWI. SDFN

6/23/2009 ===== Riverbend Unit 05-19F =====
TIH w/85 jts 2-3/8" tbg. Set CICR @ 6,848'. MIRU Superior Well Service. Sqz #1. PT lines to 3,000 psig. Ppd 14 BFW & EIR of 2 BPM @ 1,700 psig. Mxd cmt & sqzd Wasatch perfs fr/6,906' - 6,918' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,500 psig. Displ cmt w/26 BFW. Fin press 2,140 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .5 BPM on sqz #1 w/rig pmp and keep hole full while sqz). TOH w/235 jts 2-3/8" tbg. LD setting tl. TIH w/new 5-1/2" CICR, setting tl & 187 jts 2-3/8" tbg. Set CICR @ 5,960'. RU Superior. Sqz #2. Ppd 10 BFW & EIR of 2 BPM @ 1,200 psig. Mxd cmt & sqzd Wasatch perfs fr/6,002' - 6,010' w/100 sks class G cmt w/2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,200 psig. Displ cmt w/22.5 BFW. Fin press 1,720 psig. Sting out of retainer w/.5 bbls cmt left in tbg. RD Superior. (Ppd dwn TCA @ .25 BPM on sqz #2 w/rig pmp and keep hole full). PUH w/9 jts 2-3/8" tbg. EOT 5,676'. RU Superior. Sqz #3. W/csg SI @ surf ppd dwn OE tbg w/10 BFW & EIR of 1 BPM @ 1,400 psig. Mxd cmt & sqzd Wasatch perfs fr/5,786' - 5,800' dwn OE tbg w/100 sks class G cmt w/2% Super FL 200 & 2% CACL (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,600 psig. Displ cmt w/23 BFW. Fin press 1,750 psig. SI press 810 psig in 45". Bd well. PUH w/4 jts 2-3/8" tbg. Rev circ w/30 BFW & clear tbg. Press well/sqz to 1,000 psig & SWI. RDMO Superior. SDFN.

6/24/2009 ===== Riverbend Unit 05-19F =====
Bd press. TOH w/174 jts 2-3/8" tbg. LD setting tl. TIH w/4-3/4" cone bit, 2-3/8" SN & 179 jts 2-3/8" tbg. Tgd TOC @ 5,681'. RU pwr swivel & estb circ. DO 91' of green cmt fr/5,681' - 5,752'. Circ well cln. RD swivel. U/ Wasatch perfs 5,786' - 5,800'. PUH w/1 jt 2-3/8" tbg. SWI. to allow cmt to set. SDFN.

===== Riverbend Unit 05-19F =====

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

6/25/2009 PU 1 jt 2-3/8" tbg. Tgd cmt @ 5,752'. RU pwr swivel & estb circ. DO 53' of cmt fr/5,752' - 5,805' w/2 jts 2-3/8" tbg. Circ well cln. PT sqzd WA perfs fr/5,786' - 5,800' w/rig pmp to 1,200 psig for 10". Tstd gd. Rlsd press. Swivel dwn 2 - jts 2-3/8" tbg to 5,865' & tgd. DO cmt stringers, cmt, CICR @ 5,960' & 56' of hd cmt below CICR. Fell thru cmt @ 6,018'. PT sqzd WA perfs fr/6,002' - 6,010' w/rig pmp to 1,200 psig for 10". Tstd gd. Rlsd press. LD 9 jts 2-3/8" tbg. SWI. SDFN

6/26/2009 ===== Riverbend Unit 05-19F =====
TOH w/190 jts 2-3/8" tbg. LD & rplsd worn bit. TIH w/212 jts 2-3/8" tbg. Tgd cmt @ 6,747'. RU B&C Quick Test perform High & low press tst on BOP's. RD B&C. RU pwr swivel & estb circ. DO 101' of cmt fr/6,747' - 6,848' w/3 jts 2-3/8" tbg. Circ well cln. PUH 50'. SWI. SDFWE

6/29/2009 ===== Riverbend Unit 05-19F =====
PU & TIH w/2 jts 2-3/8" tbg. RU pwr swivel & estb circion w/2% KCL wtr. DO CICR @ 6848' & 77' of cmt to 6925', fell thru. Circ cln. PT sqz's on WA perfs fr/5786'-6918' to 1200 psig, 15", gd tst. TIH & tgd fill @ 7077'. CO 27' of fill to FC @ 7104'. DO FC for 90" w/very hole made. Sd, frac balls, rubber & metal shavings in rts. Circ cln. RD pwr swivel. TOH w/4 jts tbg. EOT @ 6972'. SWI & SDFN.

6/30/2009 ===== Riverbend Unit 05-19F =====
TOH w/tbg & 4-3/4" rock bit. Bit had 3" OD wear mark in center. TIH w/4-3/4" Fang mill & 213 jts 2-3/8" tbg. Tgd debris/FC @ 7104'. RU pwr swivel & estb circ. DO debris, FC & 4' of cmt to 7112' in 6 hrs drlg. Circ cln. PUH 30'. SWI & SDFN.

7/1/2009 ===== Riverbend Unit 05-19F =====
TIH w/1 jt tbg. RU pwr swivel & estb circ w/2% KCL wtr. DO 8' of cmt fr/7112' - 7120' in 1 hr drlg. Circ cln. PT 5-1/2" csg fr/surf- 7120' to 1200 psig, 10", gd tst. RD pwr swivel. TOH & LD 213 jts 2-3/8", N-80, 4.7#, EUE 8rd tbg (to be inspd) & 4-3/4" Fang mill. ND BOP. NU B-1 adpt. SWI & RDMO 4CWS #3. Rpt temp suspd pending further activity to deepen well, turn well over to facilities.

7/24/2009 ===== Riverbend Unit 05-19F =====
MI&RU Frontier Rig 4 - Press. Test BOP @ Report Time
Mud 8.8/36

7/25/2009 ===== Riverbend Unit 05-19F =====
Test BOP, Choke & Lines T/3000 psi Annular T/1500psi - 5 1/2" Csg. T/1300 psi - P/U 2 7/8 D.P. - Drill out with 4 3/4" mill - FIT 1300psi F/30 min. - Trip out for bit
Mud 8.9/36

7/26/2009 ===== Riverbend Unit 05-19F =====
Trip out with 4 3/4 - Trip in with Bi-Center bit & Mud Motor - Drill F/7204' T/7365'
Mud 8.7/32 - Survey @ 7217' 1.75 Deg.

7/27/2009 ===== Riverbend Unit 05-19F =====
Drill f/7365' T/7524' - Drop Survey & Trip For Bit #2
Mud 8.7/34 - Survey @ 7500' 2.00 Deg.

7/28/2009 ===== Riverbend Unit 05-19F =====
Drill F/7524' T/7555 - Trip for Bt #3 - Drill F/7555' T/7616'
Mud 8.8/34

7/29/2009 ===== Riverbend Unit 05-19F =====
Drill F/7616' T/7900'
Mud 8.9/34

7/30/2009 ===== Riverbend Unit 05-19F =====
Drill F/7900' T/8090'
Mud 9.0/34

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

7/31/2009 ===== Riverbend Unit 05-19F =====
Drill F/8090' T/8147' - Trip for Bit #4 - Drill F/8147' T/8230'
Mud 9.1/35 - Survey @ 8140' 2 1/2 Deg.

8/1/2009 ===== Riverbend Unit 05-19F =====
Drill F/8230' T/8367' - Trip For Bit #4
Mud 9.1/38

8/2/2009 ===== Riverbend Unit 05-19F =====
Drill F/8367' T/8574'
Mud 9.1/37

8/3/2009 ===== Riverbend Unit 05-19F =====
Trip For Bit #5 - Drill F/8574' T/ 8750' - Wait On Schlumberger - Trip Out To
Log
Mud 9.1/38 - Survey @ 8550' 1 3/4 Deg.

8/4/2009 ===== Riverbend Unit 05-19F =====
Trip out - Log with Schlumberger ran Tripel Combo T/8750' - Trip in - Circ.&
Cond. - Trip out - Ran 3426' of 4" UFJ L-80 10.7# Liner Hung @ 5319' -
Circ.& Cond. for Cmt.
Mud 9.1/38

8/5/2009 ===== Riverbend Unit 05-19F =====
R/U Superior & Cmt. 4" Liner with 150 sk 'G' Wt. 13.0 Yld. 1.73 43 bbl -
Disp. with 62 bbl treated KCL water - Plug bumped floats held - Rev. out 3
bbl Cmt to surface - Lay down D.P. - Nipple down BOP & clean mud tanks - Rig
released @ 18:00 8/04/2009
Mud 9.1/38

8/27/2009 ===== Riverbend Unit 05-19F =====
Cont rpt for Deepening. MIRU CHS WLU. RIH w/ 4.33"OD GR & tgd @ 8,678' FS.
POH w/ tls. RIH w/ GR/CCL/CBL logging tls. Tgd @ 8,678' FS. Run CBL under 750
psig fr/ 8,678- 5,100' FS.. Log indic TOC @ 5,320 ' FS.POH & LD logging tls.
PT csg. to 2500 psig for 30" & 5000 psig for 10". Tst gd. RDMO WL. SWI &
SDFN. Rpts suspd until further D&C operations.

9/4/2009 ===== Riverbend Unit 05-19F =====
Cont rpts for deepening. MIRU CHS WLU. RIH w/2-3/4" csg guns loaded
w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #1 intv fr/8,519' - 23',
8,573' - 76', 8,583-88' & fr/8,601' - 05' w/2 JSPF (120 deg phasing, 0.35"
EHD, 33 pene., 36 holes). POH & LD perf guns. Rpts suspd wait on Frac date
(9-9-2009).

9/9/2009 ===== Riverbend Unit 05-19F =====
MIRU HES, CHS WLU and Stinger Isolation Tls. Held safety mtg & PT all
surface lines to 8,000 psig, held gd. BD (4,000 psig) MV stg #1 perfs w/2%
KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12
bpm dwn 5-1/2" X 4" csg. Fracd MV stg #1 perfs fr/8,519' - 8,523', 8,573' -
8,576', 8,583' - 8,588', & 8,601' - 8,605', dwn 5-1/2" X 4" csg w/37,543
gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying
72,590# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg,
ISIP 3,807 psig, 5" SIP 3,470 psig, used 1,151,400 mscf of N2, ATP 5,588
psig, 894 BLWTR. SWI & SDFN. Prep to cont frac job in the A.M.

===== Riverbend Unit 05-19F =====

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009
Report run on 9/22/2009 at 10:38 AM

9/10/2009

Held safety mtg & PT all surface lines to 8,000 psig, held gd. RIH & set 8K CFP @ 8,470'. PT plg to 6,000 psig, gd tst. RIH w/ 2-3/4" csg guns loaded w/ Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #2 intv fr/8,414' - 8,422', 8,407' - 8,411', 8,364' - 8,368', & 8,349' - 8,355', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 48 holes). POH & LD perf guns. Spearhead 1,000 gals 7.5% NEFE HCL and Frac'd MV stg #2 perfs fr/8,349' - 8,422', dwn 5-1/2" X 4" csg w/41,612 gallons wtr, 60Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 90,000# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,873 psig, 5" SIP 3,528 psig, used 1,445,500 mscf of N2, ATP 5,832 psig, 991 BLWTR. RIH & set 8K CFP @ 8,290'. RIH w/ 2-3/4" csg guns loaded w/ Titan SDP-2715-322T, 15 gm chrgs. Perf stage #3 intv fr/8,187' - 8,200', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 27 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12 bpm dwn 5-1/2" X 4" csg. Frac'd MV stg #3 perfs fr/8,187' - 8,200', dwn 5-1/2" X 4" csg w/33,191 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 60,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,180 psig, 5" SIP 3,991 psig, used 974,900 mscf of N2, ATP 5,729 psig, 790 BLWTR. RIH & set 8K CFP @ 8,150'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #4 intv fr/7,988' - 7,993', 7,998' - 8,005', 8,047' - 8,055', 8,062' - 8,064', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 48 holes). BD MV stg #4 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/7,988' - 8,064' w/1,000 gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 5-1/2" X 4" csg. Frac'd MV stg #4 perfs fr/7,988' - 8,064', dwn 5-1/2" X 4" csg w/47,307 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 123,496# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,100 psig, 5" SIP 3,329 psig, used 1,901,800 mscf of N2, ATP 5,694 psig, 1,126 BLWTR. RIH & set 8K CFP @ 7,950'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #5 intv fr/7,838' - 7,846', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 17 holes). POH & LD perf guns. Unable to BD MV stg #5 perfs. SWI & SDFN.

===== Riverbend Unit 05-19F =====

9/11/2009

BD MV stg #5 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/7,838' - 7,846' w/500 gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 5-1/2" X 4" csg. Frac'd MV stg #5 perfs fr/7,838' - 7,846', dwn 5-1/2" X 4" csg w/21,929 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 41,200# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 2.75 ppg, ISIP 4,970 psig, 5" SIP 4,631 psig, used 901,700 mscf of N2, ATP 5,416 psig. RDMO HES, CHS WLU and Stinger. SWI & SDFN. Prep to F bk in the A.M..

===== Riverbend Unit 05-19F =====

9/12/2009

OWU @ 10:00 A.M. F. 0 BO, 195 BLW, 7 hrs, FCP 4,200 - 2,600 psig, 12/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/13/2009

F. 0 BO, 621 BLW, 24 hrs, FCP 2,650 - 2,350 psig, 12 to 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/14/2009

F. 0 BO, 419 BLW, 24 hrs, FCP 2,300 - 1,750 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/15/2009

F. 0 BO, 290 BLW, 24 hrs, FCP 1,750 - 1,500 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

===== Riverbend Unit 05-19F =====

9/16/2009

F. 0 BO, 222 BLW, 24 hrs, FCP 1,500 - 1,200 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,838' - 8,605'.

EXECUTIVE SUMMARY REPORT

6/17/2009 - 9/22/2009

Report run on 9/22/2009 at 10:38 AM

9/17/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 217 BLW, 24 hrs, FCP 1,200 - 1,100 psig, 18/64" ck. Rets of tr sd,
gas, wtr. MV perfs fr/7,838' - 8,605'.

9/18/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 187 BLW, 24 hrs, FCP 1,100 - 1,000 psig, 18/64" ck. Rets of tr sd,
gas, wtr. MV perfs fr/7,838' - 8,605'.

9/19/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 166 BLW, 24 hrs, FCP 1,000 - 950 psig, 18/64" ck. Rets of tr sd,
gas, wtr. MV perfs fr/7,838' - 8,605'.

9/20/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 142 BLW, 24 hrs, FCP 950 - 950 psig, 18/64" ck. Rets of tr sd, gas,
wtr. MV perfs fr/7,838' - 8,605'.

9/21/2009 ===== Riverbend Unit 05-19F =====
F. 0 BO, 87 BLW, 16 hrs, FCP 950 - 900 psig, 18/64" ck. Rets of tr sd, gas,
wtr. MV perfs fr/7,838' - 8,605'. SWI to install prod equip. Rpts suspd
until further activity.

9/21/2009 ===== Riverbend Unit 05-19F =====
The River Bend Unit 5-19F was first delivered to QGM through CDP #3 @
2:45p.m., 9/21/09. This well is on Run # 205. This a MV well. XTO Meter #
RS 1161 RF. Group 10. Address 157. CDP #3 RS 0931C. Tank # 113019. IFR
750 MCFPD. Final rpt. Start test data.

===== Riverbend Unit 05-19F =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 5-19F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570 FNL 1099 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047322130000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/6/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOPL	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has put this well on a plunger lift: 1/6/2010: MIRU Production Logging Services SLU. SN @ 8,312'. RU & RIH W/1.625" BB tgd fill @ 8,647'. POH LD BB. RU & RIH w/1.908" tbg broach to SN no tight spots. Chase PCS BHBS w/out SV to SN. POH & LD tbg broach. Dropped plunger, RDMO Production Logging Services SLU. RWTP @ 2:00 p.m., 1/6/10 Final rpt. Start test.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 28, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/27/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013769-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: RBW 5-19F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2570 FNL 1099 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047322130000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/2/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Cleanout"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 9/26/14: MIRU Unland tbgr hgr. TIH w/12 jts 2-3/8" tbgr, tgd 16' new fill @ 8,681'. TOH LD 2-3/8" tbgr, XO, 2-3/8", 4.6#, L-80, Ultra-FJ, slim hole tbgr. EOT @ 2,950' SWI/SDFWE. 9/29/14: Contd TOH w/ 2-3/8", 4.6#, L-80, Ultra-FJ, slim hole tbgr. LD First 46 jts of ultra-FS, due to Hvy pitting & corr, in pin ends. Last jt was plgd solid w/internal sc bu. PU & TIH drifting w/2-3/8" MS, 2-3/8" SN, 2-3/8", 4.6#, L-80, Ultra-FS, slim hole tbgr, x 2-3/8" 8rd, XO & 2-3/8", 4.7#, J-55, EUE, 8rd tbgr. SWI/SDFN 9/30/14: Cont TIH w/ 2-3/8", 4.7#, J-55, EUE, 8rd tbgr. Flshd tbgr w/15 bls TFW. Ld tbgr on hgr. MIRU ac equip. Ppd dwn tbgr w/750 gals 15% HCL ac w/add, flsh w/15 bbls TFW. Ppd dwn csg w/20 bbls TFW. RDMO ac equip. RU & RIH w/swb tls. 10 runs, 5 hrs. SWI/SDFN 10/1/2014: RIH w/swb tls 3 runs, 4 hrs. RDMO. SWIFPBU 10/2/14: MIRU SWU. RU Swb 6 runs 6 hrs. Dr BHBS/SVSV/AD & plngr. RWTP 10/02/14. RDMO SWU.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 15, 2014		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/13/2014	